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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
☐ State ☒ Fee
 5. State Oil & Gas Lease No.

7. Unit Agreement Name
 8. Farm or Lease Name
 9. Well No.
 Santa Fe Tract 13
 10. Field and Pool, or Wildcat
 Wildcat

4. Location of Well
 P. O. Box 152, Durango, Colorado
 12. County
 McKinley

15. Date Spudded
 4-21-66
 16. Date T.D. Reached
 4-25-66
 17. Date Compl. (Ready to Prod.)
 6996 Ground

20. Total Depth
 2485 driller
 21. Plug Back T.D.
 22. If Multiple Compl., How Many
 23. Intervals Drilled By
 Rotary Tools
 Cable Tools
 Surface T. D.

24. Producing Interval(s), of this completion - Top, Bottom, Name
 25. Was Directional Survey Made
 Yes
 26. Type Electric and Other Logs Run
 Induction, Formation Density
 27. Was Well Cored
 Yes

28. CASING RECORD (Report all strings set in well)
 CASING SIZE
 WEIGHT LB./FT.
 DEPTH SET
 HOLE SIZE
 CEMENTING RECORD
 AMOUNT PULLED
 8 5/8
 24
 33
 9 7/8
 15 ex 0-33'

29. LINER RECORD
 30. TUBING RECORD
 SIZE
 TOP
 BOTTOM
 SACKS CEMENT
 SCREEN
 SIZE
 DEPTH SET
 PACKER SET
 31. Perforation Record (Interval, size and number)
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL
 AMOUNT AND KIND MATERIAL USED
 Plugged
 250' - 350'
 35 ex Neat cement
 1210-1310'
 35 ex Neat cement
 2280-2380'
 35 ex Neat cement

33. Date First Production
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Well Status (Prod. or Shut-in)
 Date of Test
 Hours Tested
 Choke Size
 Prod'n. For Test Period
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Gas - Oil Ratio
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By
 APR 28 1966
 OIL CON. COM.
 DIST. 3

35. List of Attachments
 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 DATE 4-26-66
 TITLE Geologist-Agent
 SIGNED [Signature]

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Hesper 1424
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	300	300	Menefee, Sande, shales
300	440	140	and coal
440	2332	1892	Pt. Lookout, Sandstone
2332	2485	153	Menefee, shales
2332	2485	153	stone beds
2332	2485	153	sands & minor lime-
2332	2485	153	Dakota sands and
2332	2485	153	shales