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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Walker Bros. Oil Company	
Address P.O. Box 776, Durango, Colorado	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanson	Well No. 1-X	Pool Name, Including Formation Hospah-Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. 052931
Location				
Unit Letter K	1980	Feet From The South	Line and 1980	Feet From The West
Line of Section 6	Township 17 N	Range 8 W	, NMPM, McKinley County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 6	Twp. 17N	Rge. 8W
	Is gas actually connected?		When	
	None Produced			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X		X					
Date Spudded Aug. 17, 1966	Date Compl. Ready to Prod. Aug. 28, 1966	Total Depth 1599'		P.B.T.D. 1583'					
Elevations (DF, RKB, RT, GR, etc.) 6885 Ground	Name of Producing Formation Gallup	Top Oil/Gas Pay 1546'		Tubing Depth 1550'					
Perforations 1546-1554 w/2 per ft.				Depth Casing Shoe 1583'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12"	8 5/8"		21'		12 sz				
7 7/8"	5 1/2"		1599'		150 sz				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Sept. 1, 1966	Date of Test Sept. 1, 1966	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size 2"
Actual Prod. During Test 76 bbls.	Oil-Bbls. 76 bbls.	Water-Bbls. 0	Gas-MCF None

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. E. Lanth
(Signature)

Geologist-Agent (Title)

Sept. 2, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED SEP - 2 1966, 19
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.