	T ~					_			
NO. OF COPIES RECEIVED	5						C-105 sed 1-1-65		
SANTA FE	- , 					5a. Indica	ate Type of Lease		
FILE	1 WE		MEXICO OIL COP ETION OR REC	State	State Fee				
U.S.G.S.	2 "	LL COMPLI	- HON ON NEC	OMI LETTO	TILL ON LAND	5. State C	Oil & Gas Lease No.		
LAND OFFICE									
OPERATOR									
							greement Name		
d. TYPE OF WELL	au - E			1	· • • • • • • • • • • • • • • • • • • •	7. Unit A	greement Name		
b. TYPE OF COMPLET	OIL WELL	GAS WELL	DRY	OTHER	Wildcat	8 Form c	or Lease Name		
NEW (WORK	: [[PLUG		1	Dry Hole	ł	ta Pe RR "A"		
well over Name of Operator	DEEPEN L	BACK	L_ RESVR.L	OTHER	MY BONE	9. Well N	· · · · · · · · · · · · · · · · · · ·		
Tennece Oil	Company						1		
3. Address of Operator						10. Field	and Pool, or Wildcat		
Box 1714, D	Wild	deat							
i. Location of Well									
_	"				1090				
UNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	1980 FEET	FROM			
Wa est	22	178	OLT			12. Count	inley		
THE LINE OF S			Compl. (Ready to	Prod 19 E	Florations (DE RKE		9. Elev. Cashinghead		
9-1-66	9-4-66		-4-66 (Dry)	1704.)	6984' CR	,, 101, 010, 010.)	Dry Hole		
20. Total Depth	21. Plug E	_		ole Compl., Hov		Rotary Tools	, Cable Tools		
1540'		Hole	Many		Drilled By	0-15401	0		
24. Producing Interval(s)			m, Name	-		-4	25. Was Directional Survey		
							Made		
	Dry Hole						Yes		
26. Type Electric and Ot	-	_	-			27	. Was Well Cored		
	Dual Induct				, <u></u>		Yes - 1457-1507'		
28.			SING RECORD (Re	· · · · · · · · · · · · · · · · · · ·	 		· 		
CASING SIZE	WEIGHT LB./F			1/4"		NG RECORD	AMOUNT PULLED		
8-5/8** Hone	20 & 24	- +		7/8"	65 sx None	7	None		
Vorse	+	-		1/0	HOME		1		
						1	1 1		
29.	LIN	ER RECORD			30.	TUBING R	ECORD		
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
						None			
						1			
31. Perforation Record (1	nterval, size and n	umber)		32.	ACID, SHOT, FRAC	TURE, CEMENT	SQUEEZE, ETC.		
None - Dry I	iole			DEPTH	INTERVAL	AMOUNT AND	MOUNT AND KIND MATERIAL USED		
				Mone					
PGA 9-4-66									
30 sx. cemer	1540-1400)†		-					
15 ex. at an	PTACE		PRO	DUCTION					
Date First Production	Product	ion Method (Flo	owing, gas lift, pum		d type pump)	Well St	atus (Prod. or Shut-in)		
Dry Hole			Dry Hole				Dry Hole		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water — Bbl.	Ggs Off Retio		
			- Test Fellod				ACCIVED		
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	4- Oil - Bbl.	Gas - 1	MCF Water	— Bbl.	Oilig awity - ADI Worr.		
·			>				Mrn.		
34. Disposition of Gas (vented, etc.)				Test Witnesse	OCT 20 1966		
OF Tank of Bakers	Dry Hole								
35. List of Attachments	war.					* A	OIL CON. COM.		
36. I hereby certify that	the information sho	own on both sic	les of this form is t	rue and comple	te to the best of my	knowledge and be	liek DID"		
	100	11	1			-			
Ha	oll ()	Jechno	62) so	nior Prod	uction Cleri		tober 19, 1966		
SIGNED	C. Hehola	201 - 2 - 2	TITLE	MANA ELVU		DATEUL	**************************************		

5-MOCC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Ojo Alamo _____ T. Canyon ___ ____ T. Penn. "B" T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ T. Salt ___ T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ ______ T. Miss ______ T. Cliff House _____ T. Leadville _____ T. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. Silurian _____ T. Point Lookout ____ T. Elbert ____ T. Oueen ___ T. Montoya ______T. Mancos _____ T. McCracken T. San Andres _____ T. Simpson ____ T. Gallup ____ T. Ignacio Qtzte _____ T. McKee _____ Base Greenhorn ____ T. Granite ____ T. Glorieta __ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. T. Gr. Wash _____ T. Morrison ____ T. T. Blinebry ___ T. Tubb _____ T. Granite ____ T. Todilto _____ T. T. Drinkard _____ T. Delaware Sand ____ T. Entrada ____ T. T. Bone Springs _____ T. Wingate ____ T. T. Wolfcamp___ T. _____ T. ____ T. T. Penn. ______ T. _____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T. ____ T. ____ T. ____ T.

From	то	Thickness in Feet	Formation	From	То	Thickness in Feet		Formation
250' 450' 655' 1462'	450' 655' 1110' 1508'	205' 455' 46'	Point Lookeut Sd. Mancos Shale Crevasse Canyon Hospah Sand Massive Gallup Sd.				N-1	
ored	1457-1	5 0 91	Recovered 50' of core.		Property Labor Water Labor 1999			
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	,							
				-				