Mar.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY							D. LEASE DESIGNATION AND SERIAL NO.			
							NN-052931			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							NDIAN, ALLOTTE	E OR TRIBE NAME		
DRILL DEEPEN DEEPEN PLUG BACK							7. UNIT AGREEMENT NAME			
. TYPE OF WELL						MANAGE				
OIL GAS WELL WE	LL OTHER		SING ZONI		IPLE	8. FARI	M OR LEASE NA	ME		
NAME OF OPERATOR	- 041 0					9. WEL	ansen			
Walker Bros. Oll Company Address of Operator							3			
F.O.Bex 776, Durange, Cole. (P.O.Bex 18715 Oklahoma City. Oklahoma)							10. FIELD AND POOL, OR WILDCAT			
At surface At proposed prod. zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							pah-Cal	lup Area		
							11. SEC., T., B., M., OR BLK. AND SURVEY OB AREA			
							2 miles Southeast of Hospah. New Mexico			
5. DISTANCE FROM PROPUS LOCATION TO NEAREST				OF ACRES IN LEASE			ASSIGNED	· # 715 F		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			551.94			40				
8. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*	1100*	i - 1			OTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS	1650 Ro			22. APPROX. DATE WORK WILL START*						
1. ELEVATIONS (Show when							reh 1.			
3.		BRODOSED CA	SING AND	CEMENTING PROG	RAM		- 444 6.3			
		,			1			· ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PE		SETTING DEPTH		QUANTITY OF CEMENT		NT		
6 3/4*			9.5 1650			100 K RECEIVE		EIVED		
-	o drill and	ained, wi	111 001		_		FARMING COMME			
A ABOVE SPACE DESCRIBE One. If proposal is to devener program, if any i. SIGNED	al or State office use)	onally, give perting	TITLE	g back, give data on subsurface locations	present prod and measure	ductive zo	one and propose the vertical dept	ed new productive		
							•			
APPROVED BY	T TO ANY		TITLE				DATE			

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Lease Hansen Walker Brothers Oil Co. Section Township County Unit Letter Romore 17 % Mc Kinley Actual Footage Location of Well: South 1980 feet from the feet from the line and hest line Ground Level Elev: Producing Formation Dedicated Acreage: Callup Hospah 6884 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests dated by communitization, unitization, force-pooling. etc? one lease No If answer is "yes," type of consolidation _ | Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

U. S. GEOLOGICAL SURVEY this form if necessary.). FARMINGTON, N. M. No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilzation, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Lauth Gooles GIL CON. COM Dil Co. DIST. 3 F Drugg 1966 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed January 29, 1966 1980 Registered Professional Engineer and/or Land Surveyor Certificate No. 7. H. 🛊 3795

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1320 1650

1980, 2310

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