	oro l	Pet:	70
PRORATION OF			
OPERATOR			_
	GAS		
TRANSPORTER	OIL		
LAND OFFICE			
u.s.g.s.			
FILE		1	
SANTA FE			
DISTRIBUTION			
NO. OF COPIES RECI	9		

	SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS		
	OPERATOR GAS			QUELL		
I.	PRORATION OFFICE PRORATION OFFICE TRANSPORTER CHANGED FROM SHELL OPERATOR OIL COMPANY O SHELL PIPE LINE OIL COMPANY O SHELL PIPE LINE OIL COMPANY OF SHELL PIPE LINE					
		eum Corporation	OIL COMPANY	D FROM STILLE		
	Address 533 Busby Driv	ve, San Antonic, Texas	78209 Other (Please explaint FANS) ORPORATION ORPORATION	ANGED FROM STATE ANGED FROM S		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please exptains)	EFFECTIVE		
	Recompletion	Oil Dry Gas	TRAIL COMMATION			
	Change in Ownership	Casinghead Gas Condens	sate COM			
	If change of ownership give name and address of previous owner	Walker Bros. Cil Comp	pany, P. O. Box 18715,	Oklahoma City, Oklahoma 73118		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo.		1 - 1		
	Hanson Location	3 South Hospah I		or Fee Federal NM052931 The South		
	Unit Letter N; 1980	-	0317			
	Line of Section 6 Tow	mship 17N Range	8W , NMPM, McKin	Ley County		
III.	Name of Authorized Transporter of Oil	or Condensate	S Address (Give address to which approx Farmington, New M			
	Shell Name of Authorized Transporter of Cas None	inghead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: Not commingled COMPLETION DATA					
	Designate Type of Completio		New Well Workover Deepen	Plug Bdck Same Res.v. Dill. Res.v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		CEMENTING RECORD	Depth Casing Shoe		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
.,	THE DAMA AND DECLIEST FO	OP ALLOWARIE (Test must be as	fter recovery of total volume of load oil	and must be square for Home top allow-		
V.	Oll, WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choice SizAUG 3 0 1967		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	DIST. 3		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ı .y	hereby certify that the rules and regulations of the Oil Conservation of the Dimmission have been compiled with and that the information given an order is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION AUG 3 0 1967			
			Original Signed by Emery C. Arnold SUPERVISOR DIST. #3			
			TITLE			
Vice President			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,			
						August 28, 1567

(Jute)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.