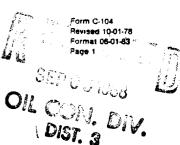
## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	-	
DISTRIBUTION		_
SANTA PE		_
FILE		_
U.8.G.S.		
LAND OFFICE		_
TRANSPORTER	OIL	_
	GAS	_
OPERATOR		
PROBATION OFFICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWARIE

OPERATOR	ND DIET
PROMATION OFFICE	NO DIST. 3
1.	
Operator	
American Exploration Company	
2100 RepublicBank Center, Houston, Tex	
New Weii Change in Transporter of:	Other (Please explain)
	ry Gas
	ondenagte
Castiduent one	DICENSUR
If change of ownership give name Tesoro Petroleum Corpora	ation, 8700 Tesoro Drive, San Antonio, Texas 782
and address of previous owner	teleti, 0,00 lebele blive, ball litestile, lamb ,01
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including F	ormation Kind of Lease No.
Hanson 3 Hospah - Lor	wer Sand South   State, Federal or Fee Federal   052931
Location	
Unit Letter N : 660 Feet From The South Lin	te and 1980 Feet From The West
6 - 17N	8W McKinley
Line of Section 6 Township 17N Range	, NMPM, County
III DECICIONATION OF THE CONTROL OF	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Address (Give address to which approved copy of this form is to be sent)
Ciniza Pipeline	P. O. Box 1887, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas ar Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Admin of Administration Communication Commun	Address (othe dadress to which approved copy of this form is to be sent)
Unit Sec. Two. Rge.	is gas actually connected? When
If well produces oil or liquids.  Unit Sec. Two. Res.  G 17N 8W	
If this production is commingled with that from any other lease or pool,	give comminging order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	OIL CONSEPVATIONS BIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of my knowledge and belief.	Buil Chan
niv knowledge and benet.	BY
	TITLE SUPERVISION DISTRICT # 3
	This form is to be filed in compliance with RULE 1104.
Koy Serroza	If this is a request for silowable for a newly drilled or deepened
Production Administrator Quiroga	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title) August 19, 1988	All sections of this form must be filled out completely for allowable on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

tion - (X)	I New Well Workover Des	pen Plug Back   Same Res'v. Diff. Res'v.
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Name of Producing Formation	Top OII/Gas Pay	Tubing Depth
		Depth Casing Shoe
TUBING, CASING,	AND CEMENTING RECORD	
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>	
FOR ALLOWABLE (Test must b	e after recovery of total volume of la	ed oil and must be squal to or exceed too cilcum
able for this	depth or be for full 24 hours)	
Date of Tees	Producing Method (Flow, pump,	
	T GEPIN OF BE JOF JULE 24 NOWS J	
Date of Teet	Producing Method (Flow, pump,	gas lift, etc.;
Date of Tees Tubing Pressure	Producing Method (Flow, pump,  Casing Pressure	gas lift, etc.) Choke Size
Date of Tees Tubing Pressure	Producing Method (Flow, pump,  Casing Pressure	gas lift, etc.) Choke Size
	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE	Date Compi. Ready to Prod.  Date Compi. Ready to Prod.  Total Depth  Top Oll/Gas Pay  TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  TFOR ALLOWABLE (Test must be after recovery of total volume of ice