

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 65.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Manasse	Surface	400'	Sands, shales & minor coal beds
Point Lookout	400'	612'	Sandstone gray f. g.
Marcos	612'	TD 1696'	Ok gray shale w/sandstone beds
Cared	1521'	1620'	Blk sh
"	1620'	1624'	ss tan oil shn
"	1624'	1664'	ss & sh interbedded
"	1664'	1696'	sandstone gr' water wet
DST	1696'	1672'	Open 1 hr - rec. 1500' saltwater
IFP 269	FFP 619	ISIP 619, FSIP 619	

38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	SURFACE
Manasse	Surface	400'	400'
Point Lookout	400'	612'	612'
Marcos	612'	946'	946'
Cravasse R	946'	945'	945'
Canyon	945'	1610'	1610'
Hospital	1610'	1664'	1664'
Massive Gallup	1664'		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *											
UNITED STATES											
DEPARTMENT OF THE INTERIOR											
GEOLOGICAL SURVEY											
5. LEASE DESIGNATION AND SERIAL NO. Budget Bureau No. 42-R5355 (See other in- stributions on reverse side)											
6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
7. UNIT AGREEMENT NAME											
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> DEEP <input type="checkbox"/> PLUG <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____											
9. WELL NO. HELLER											
10. FIELD AND POOL, OR WILDCAT Hedges-Gallup Area											
11. SEC. #, R., M., OR BLOCK AND SURVEY At surface 1900 TUL. 1900 NW 1/4											
12. ADDRESS OF OPERATOR Heller Bros. Oil Company											
13. ADDRESS OF OPERATOR At top prod. interval reported below											
14. PERMIT NO. 6-117N-RW DATE ISSUED											
15. DATE SPUDDED 16. DATE TD. REACHES 17. DATE COMPL. (Ready to prod.)											
18. ELEVATIONS (DE, RR, RT, GR, ETC.) * 19. BLDV. CASING HEAD Hedges											
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK TD, MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS HOW MANY 6926 10-16-66 6926 10-16-66 6926 10-16-66											
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE											
26. TYPE ELECTRIC AND OTHER LOGS RUN YES											
27. WAS WELL CORED YES											
28. CASING RECORD (Report all strings set in well) Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Casing Record Amount Pulled											
29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) Size Depth Set (MD) Casing Record 30. TUBING RECORD											
31. PERFORMANCE RECORD (Interval, size and number) None - Dry hole P & A											
32. ACID, SHOT, FRACTURE, CEMENT SOURCE, ETC. Depth Interval (MD) Amount and kind of acid used											
33. * PRODUCTION DATE FIRST PRODUCTION Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in)											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Test Witnessed by U.S. GEOLOGICAL SURVEY											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>John L. Johnson</i> DATE 10-24-66											