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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe

9. Well No.
9

10. Field and Pool, or Wildcat
Hogback-Sullivan

2. Name of Operator
Walker Bros. Oil Company

3. Address of Operator
P.O. Box 776, Durango, Colorado

4. Location of Well

UNIT LETTER **F** LOCATED **1690** FEET FROM THE **North** LINE AND **1690** FEET FROM
WEST **7** **17N** **8W** **NMPM**

12. County
McKinley

15. Date Spudded **9-30-66** 16. Date T.D. Reached **10-6-66** 17. Date Compl. (Ready to Prod.) **10-10-66** 18. Elevations (DF, RKB, RT, GR, etc.) **6968 Ground 6972 RB 6968** 19. Elev. Casinghead

20. Total Depth **1670** 21. Plug Back T.D. **1640** 22. If Multiple Compl., How Many **single** 23. Intervals Drilled By **Rotary Tools 0-1670** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1625 - 1632

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
IES and FOC

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24	26'	12"	15 GR	None
9 5/8"	14	1670'	7 7/8"	100 GR	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1630	None

31. Perforation Record (Interval, size and number)
1625-1632 w/2 holes per foot
1627-1632
4 holes per foot 1625-1627

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Natural Completion

33. PRODUCTION

Date First Production **10-10-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 12" Sargent Ingersoll pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-10-66	24	2"		71	0	0	Nil

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
0	0		71	0	0	29.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None produced

Test Witnessed By
L. Kramer

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Virginia Carmichael* TITLE **Secretary** DATE **October 13, 1966**

1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee Surface _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 332 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 470 _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1420 _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Hospah 1570 _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Gallup ss 1625 _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	332	332	Manatee sand-shale				
332	470	138	Point Lookout ss				
470	TD- 1670		Mancos Shale w/minor ss beds				