

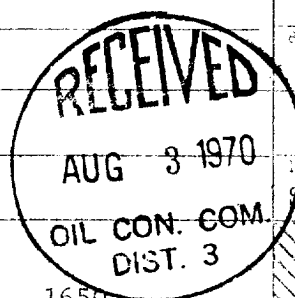
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-55

6a. Indicate Type of Lease	State ☐ Fed ☒
6b. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☒ DIFF. B. SVR. ☒ OTHER ☐		8. Firm or Lease Name	
2. Name of Operator		Tesoro Petroleum Corporation		Well No. 9	
3. Address of Operator		8520 Crownhill Boulevard, San Antonio, Texas 78209		11. Field and Pool, or Allseam	
4. Location of Well		UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 7 TWP. 17N RGE. 8W		12. County	
15. Date Spurred		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
9-30-66 (Orig)		10-6-66 (Orig)		10-10-66 (Orig.)	
18. Elevations (DF, RKB, RT, GR, etc.)		6972' RKB; 6968' GL		19. Elev. Casinghead	
20. Total Depth		21. Plug B. Depth		22. If Multiple Complet., How Many	
1670' RKB		1609' RKB		23. Intervals Drilled By	
24. Producing Interval(s), if this completion - Top, Bottom, None		Upper Hospah Sand 1571' - 1579' RKB		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Gamma Ray Neutron & Collar Locator Logs. 1400' - 1608'		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	24'	12"	15 sx	None
5-1/2"	14#	1670'	7-7/8"	100 sx	None
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6-20-70:		DEPTH INTERVAL			
1571' - 1579' RKB, 32 holes, 4/ft.		1625 - 32'			
		90 sx cmn cement squeeze (Lower Hospah Sand - 6-19-70)			
		1571 - 79'			
		Acidized each foot w/1/2 bbl.			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
7-7-70		Pumping			Producing
Date of Test	Hours Tested	Stroke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF
7-10-70	24	---	2.13	Tstm	0.19
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Pbl.
---	20 psi	2.13	Tstm	0.19	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
---					Oscar O'Neal
35. List of Attachments					
Gamma Collar Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
[Signature]		Petroleum Engineer		July 28, 1970	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface</u> _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>332</u> _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>470</u> _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1420</u> _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Hospah <u>1570</u> _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Gallup SS <u>1625</u> _____
T. Tubb's _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	332	332	Menefee sand - shale				
332	470	138	Point Lookout - sandstone				
470	1670	1200	Mancos Shale w/minor sandstone beds				

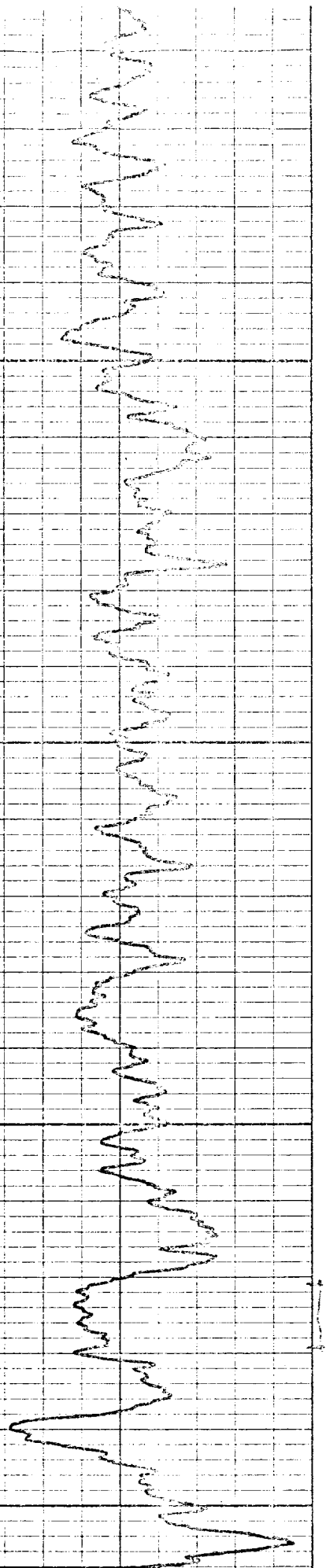
1450

1500

1550

1600

1606



1475

1477

1484

1519

1553

1564

SANITARY RR #9

TR 1607 RDS-1202-14