NO. OF COPIES RECEIVED										
DISTRIBUTION			NEW	MEXICO OIL CONSER	Form C-101 Revised 1-1-65	.				
SANTA FE						1		Type of Lease		
FILE							STATE	FEE XX		
U.S.G.S.							-			
LAND OFFICE							.5. State Oil 8	Gas Lease No.		
OPERATOR								mmmm.		
APPLICAT	TION	FOR PER	OT TIMS	DRILL, DEEPEN, C	R PLUG BACK					
la. Type of Work							7. Unit Agree	ement Name		
DRILL				DEEPEN XX	PLUG	BACK				
b. Type of Well			, (DEEP EN LAA	,		8. Form or Le			
OIL WELL OTHER ZONE ZONE							Santa F	e Railroad		
2. Name of Operator			 				9. Well No.			
Tesoro Petrole	ım (Corporat	ion				9			
3. Address of Operator	10. Field and Pool, or Wildcat									
633 17th St.,		S. Hospah, Lower Hospah								
4. Location of Weli) LINE	1 Helister	1184 41841 1841							
16.5C	LTTER	·	LOCA	1650 FE	ET FROM THE NOrt		MIIII			
AND 1657 FEET F		HE West	1 184	E OF SEC. 7	/P. 17N RGE. 81	NMPM	MMM	///XX/////////////////////////////////		
illininiiii.	177	imm	ÎIIII		MINITE	777777	12. County			
	$^{\prime\prime\prime\prime}$						McKinley			
/////////////////////////////////////	111	<i>HHHH</i>	4444	/////////////////////////////////////		111111	///////			
<i>HHHHHH</i>	#	HHHH	HHH	HHHHH		19A. Formatic	n	20. Rotary or C.T.		
	III				1645'	Lower Hos	spah	Rotary		
21. Elevations (Show whether	DE.	RT. etc.)	21A. Kind	& Status Plug. Bond 2	IB. Drilling Contractor		22. Approx	. Date Work will start		
6972 GL 6969	20	, ,	NM Bla		Tesoro company	unit	June 3	0, 1982		
23.	<u> </u>									
23.			Р	ROPOSED CASING AND	CEMENT PROGRAM					
CLZE OF HOLE		SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTI	SACKS O	F CEMENT	EST. TOP		
SIZE OF HOLE		8 5/8			24' 15			Surface		
7 7/8"		5 1/2		14#	1670'	100		940'+		
		3 1/2		1 1 11	1070					
The captioned well is currently producing .40 BOPD from the Upper Hospah. The well is not commercially productive. Proposed activities are as follows: 1. Squeeze Upper Hospah perfs (1567'-1575') w/10 sks cement. 2. RIH w/4 3/4" bit and drill to 1645' inside casing. (The Lower Hospah zone was plugged with 100 sks in 1970). 3. Perforate 1622'-1637' w/2 JSPF. APPROVAL VALID FOR SCANS UNLESS TONILLING COMMENCED, JUN 23 1982 CIL CON. COM. DIST. STANDARD PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED										
TIVE ZONE, GIVE BLOWOUT PRE	VENT	ER PROGRAM,	IF ANT.			The Marian State of the State o				
I hereby certify that the infor	matic	DE ROOVE 18 to	LAS NEG COM							
Signed 11cm 9	1	100		Title Product	ion Engineer		Date JL	ine 16, 1982		
Signed	7									
(This space for State Use)				SUPERVISOR DISTRICT 需 3			JUN 23 1982			
APPROVED BY	<u>~ ′</u>	· \ X4		_ TITLE			DATE			
CONDITIONS OF APPROVA			<i>7</i> 1							

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter haundaries of the Section.

		All distances must be from	in the cuter bounders	re of the Section.		
Operator			Lease			Well No.
TESORO PET	ROLEUM CORPOR	PATTON	SANTA FE R	TP.		9
Unit Letter	Section	Township	Range	County		
	1	1	1	_	_	
<u> </u>	7	17N	8W	<u>McKir</u>	niey	
Actual Footage Loc	cation of Well:		16.50			
1645 1650	feet from the No	orth line and	1657	feet from the	West	line
Ground Level Elev.		mation	Pool			· · · · · · · · · · · · · · · · · · ·
-6972 646	ξ.	South Hospah	Lone	Hospinh		Acres
		,		,		
 Outline th 	ne acreage dedica	ited to the subject we	ll by colored per	ncil or hachure r	narks on the pla	t below.
	han one lease is nd royalty).	dedicated to the well	, outline each an	d identify the o	wnership thereo	f (both as to working
2 If more th	an one lease of d	lifferent ownership is d	ladicated to the	wall have the in	staracte of all o	wners heen consol:
		· · · · · · · · · · · · · · · · · · ·		well, have the if	itelests of all e	where been conson-
dated by	communitization,	ınitization, force-pooli	ig. etc:			
		. 44 ••				
Yes Yes	No If a	nswer is "yes;" type o	t consolidation _			
		.				
		owners and tract descri	riptions which ha	ive actually bee	n consolidated.	(Use reverse side of
this form i	if necessary.)	·		····		
No allowe	ble will be assion	ed to the well until all	interests have h	een consolidate	d (by communit	ization, unitization
		or until a non-standard				
-	ing, or otherwise	or until a non-standard	. unit, Cilminatin	8 anch interests	, nas neen appr	oved by the Commis-
sion.						
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	<u> </u>		r I		CER	TIFICATION
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			i		I hereby certify	that the information con-
			•		tained herein is	true and complete to the
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	- -		l		best of my know	ledge and belief.
	1-73					
	' '		1	1 }		
L	+ _				Name	
1656						
1657	'			1 1	Position	
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	PYTOMI	NG	İ		Company	
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	WELL	i	1	[]	5-1	
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