NO. OF COPIES RECEIVED	3	7	7
DISTRIBUTION		-	Form C-103 Supersedes Old
SANTA FE	7	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	1 4	THE WILLIES SIE CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE		-	State Fee. X
OPERATOR	,	†	5. State Oil & Gas Lease No.
L	<del></del> -		
(DO NOT USE THIS FOR	SUNDI	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL		other- Wildcat	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name		
U.S.	Santa Fe		
3. Address of Operator 9601 Wilshire	9. Well No. #1		
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	<del> •</del>	990 FEET FROM THE South LINE AND 2310 FEET FR	Wildcat
THE <u>East</u> L	INE, SECTI	ION 7 TOWNSHIP 17N RANGE 8W NM	PM. (())
		15. Elevation (Show whether DF, RT, GR, etc.) 6987' KB	12. County McKinley
16.	Check	Appropriate Box To Indicate Nature of Notice, Report or (	Other Data
NOTIC	NT REPORT OF:		
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17. Describe Proposed or Con work) SEE RULE 1103.	npleted O	perations (Clearly state all pertinent details, and give pertinent dates, include	ing estimated date of starting any proposed
	P	lease refer to attached drill, plug and abando	nment report.
			ACTEN A
			'R[I.FIVFX\
		/	"TOLITUD
		1	EB
		\ <u>\</u> 0	10/
			CON, COM.
			RLUE VED

TITLE Vice President-Production

SUPERVISOR DIOT. 48

DATE January 30, 1967.

1 1967

DATE\_FEB

CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

## U.S. NATURAL GAS CORPORATION

## SANTA FE # 1 Section 7, T17N, R8W, NMPM

## CHRONOLOGICAL WELL HISTORY

-0-0-0-0-

January 5, 1967	Elevation KB 6987'. Spu Drilled to 26'. Ran and 11 sacks cement.	idded 10 PM January 4, 3 cemented 26' - 8 5/8'' ca	1967. Asing with	
January 6, 1967	Drilling. TD 414'		RELEIVEN	
January 7, 1967	Drilling. TD 864'		OIL CON. COM.	
January 8, 1967	Pulling bit #3. TD 1466	1	OIL CON. COM.	
January 9, 1967	Drilled to 1636'. Pullin Mud wt 9.0 - Vis.47.	g bit #4. Prep to core.	3.31. 3	
January 10, 1967	Cored 1636 - 1661', recor gas. Drilled to 1670' Mud wt 9 - Vis. 47.	covered 25' black shale - •	no shows oil	
January 11, 1967	Drilled to 1724'. Ran DST (1678-1724). Opened tool for 7 minutes, shut in for 30 minutes, opened for flow 30 minutes, shut in for 30 minutes. Pulled and recovered 1320' fluid: 60 feet mud, 180 feet muddy water and 1080 feet fresh water (no odor). IH 866 PSI, IF (7 min.) 115 PSI, ISI 636 PSI, IF 289 PSI, FF 521 PSI, FSI 636 PSI. FH 866 PSI. Mud wt 9 - Vis. 45			
January 12, 1967	Core #2: 1724-1750'. R Cored to 1770'. Mud wt 9 - Vis. 45	ecovered 26 feet shale a	nd siltstone.	
January 13, 1967	was sand. No shows. R Drilled to 1875'. Ran II 1784' (+5203'). Prep to Mud wt 9 - Vis. 46		1697'(+5290').	
	Surveys:	414' 850'	10	
		1500'	0°45'	

January 14, 1967 Placed 100' (22.5 sacks) cement plugs 1750-1850', 410-310' and a 10 sack cement surface plug. Plugged and abandoned. TD 1875'.