NO. OF COPIES RECEIV	ED					Form C	-105	
DISTRIBUTION						Revised	d 1-1-65	
SANTA FE	1/1	NEWA	AEVICO OIL COM	SEDVATION (	COMMISSION	5a. Indicate	Type of Lease	
FILE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LO						Fee 🔣	
U.S.G.S.	<del>-   ,   -   "</del>	LLL COMI LL	. HON ON NECC	MII ELITOR	KLI OKI AKO L	5. State Oil	& Gas Lease No.	
LAND OFFICE	7							
OPERATOR								
la, TYPE OF WELL						7. Unit Agr	eement Name	
	OIL	GAS		\$J <b>i</b>	r. Injection			
b. TYPE OF COMPLE	WELL TION	WELL WELL	DRY L	OTHER TO	ra injectuali	8. Farm or	Lease Name	
NEW ! WO		PLUG BACK	DIFF. RESVR.	OTHER		Santa	Fe Pacific R R	
2. Name of Operator								
Chaco Oil Co. 3. Address of Operator	•					1-15 (	formerly #26) nd Pool, or Wildcat	
						1		
P O Box 8294, Albuquerque, N. M.							Red Mountain	
4. Location of well								
		<b>'</b> ^	On with		alima			
UNIT LETTER 0	LOCATED	FEET F	ROM THE South	LINE AND	2470 FEET FR	ом 12. County	<i></i>	
			<b>~</b> ,		HXIII			
THE East LINE OF			E. 94 NMPM			McKinle	<u> </u>	
15. Date Spudded	1		Compl. (Ready to F		evations (DF, RKB, R			
4-16-62	4-17-62				09 Or		5410	
20, Total Depth	21. Plug	Back T.D.	22. If Multipl Many	e Compl., How	23. Intervals F Drilled By	-	Cable Tools	
505*		•				0-505*	05 W. Dlantin -1 C	
24. Producing Interval	s), of this completi	on — Top, Bottom	n, Name		TOU!	Tall	25. Was Directional Survey Made	
					/Q11.1V	10/		
00 57 73	20 - 1				1 1 land town 1	0.7 14	no Vas Well Cored	
26. Type Electric and (			(	A	JUNE 1			
Lote	ential, resi	stance, la	teral (LogMa	ester)			no	
28.					et (in well)	com./		
		FT. DEPTH	ISET HOL	.ESIZE	CEMENTING	B-ECORDF	AMOUNT PULLED	
CASING SIZE	WEIGHT LB./				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	**		
CASING SIZE	3.6	4591		3/4**	10 ancks	**/		
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
2"	3.6	459*			10 ancks			
	3.6		4-	3/40	10 sacks	TUBING REC	ORD	
2"	3.6	459*			10 ancks			
28	3.6	NER RECORD	4-	3/40	10 sacks	TUBING REC	ORD	
29. SIZE	3.6	NER RECORD BOTTOM	4-	SCREEN	30. SIZE	TUBING REC	ORD PACKER SET	
28	3.6	NER RECORD BOTTOM	4-	SCREEN  32. A	30. SIZE CID, SHOT, FRACTU	TUBING REC	PACKER SET	
29. SIZE	3.6	NER RECORD BOTTOM	4-	SCREEN  32. AG DEPTH IN	30. SIZE  CID, SHOT, FRACTU	TUBING REC DEPTH SET  RE, CEMENT SG	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED	
29. SIZE	3.6	NER RECORD BOTTOM	4-	SCREEN  32. A	30. SIZE  CID, SHOT, FRACTU	TUBING REC	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED	
29. SIZE	3.6	NER RECORD BOTTOM	4-	SCREEN  32. AG DEPTH IN	30. SIZE  CID, SHOT, FRACTU	TUBING REC DEPTH SET  RE, CEMENT SG	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED	
29. SIZE	3.6	NER RECORD BOTTOM	4-	SCREEN  32. AG DEPTH IN	30. SIZE  CID, SHOT, FRACTU	TUBING REC DEPTH SET  RE, CEMENT SG	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED	
29. SIZE	3.6	NER RECORD BOTTOM	SACKS CEMENT	32. AG DEPTH IN	30. SIZE  CID, SHOT, FRACTU	TUBING REC DEPTH SET  RE, CEMENT SG	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED	
29. SIZE  31. Perforation Record	J.6  LI  TOP  (Interval, size and	NER RECORD BOTTOM number)	SACKS CEMENT	SCREEN  32. AG DEPTH IN	30. SIZE  CID, SHOT, FRACTU	TUBING REC DEPTH SET  RE, CEMENT SQ  AMOUNT AND KI	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED	
29. SIZE 31. Perforation Record	J.6  LI  TOP  (Interval, size and	NER RECORD BOTTOM number)	SACKS CEMENT	SCREEN  32. AG DEPTH IN	30. SIZE  CID, SHOT, FRACTU	TUBING REC DEPTH SET RE, CEMENT SQ AMOUNT AND KI	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED	
29.  SIZE  31. Perforation Record  33.  Date First Production	J.6  LI TOP  (Interval, size and	NER RECORD BOTTOM  number)	PROD wing, gas lift, pump	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and I	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)	TUBING REC DEPTH SET  RE, CEMENT SQ  AMOUNT AND KI  gal mud ac	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED  PACKER SET  QUEEZE, ETC.	
29. SIZE  31. Perforation Record	J.6  LI  TOP  (Interval, size and	NER RECORD BOTTOM number)	SACKS CEMENT	SCREEN  32. AG DEPTH IN	30. SIZE  CID, SHOT, FRACTU	TUBING REC DEPTH SET RE, CEMENT SQ AMOUNT AND KI	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED	
29.  SIZE  31. Perforation Record  33.  Date First Production	J.6  LI TOP  (Interval, size and	NER RECORD BOTTOM  number)  ction Method (Floration Method (Florat	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and II	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)  Gas — MCF	TUBING REC DEPTH SET  RE, CEMENT SQ AMOUNT AND KI  21 mid 34  Well State  Water — Bbl.	PACKER SET  RUEEZE, ETC.  ND MATERIAL USED  PACKER SET  RUEEZE, ETC.  ROMATERIAL USED  PACKER SET  RUEEZE, ETC.  ROMATERIAL USED  PACKER SET  ROMATERIAL USED  PACKER SET  ROMATERIAL USED  PACKER SET	
29.  SIZE  31. Perforation Record  33.  Date First Production	J.6  LI TOP  (Interval, size and	NER RECORD BOTTOM  number)  ction Method (Floration Method (Floration Method Nethod Ne	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and I	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)  Gas — MCF	TUBING REC DEPTH SET  RE, CEMENT SQ AMOUNT AND KI  21 mid 34  Well State  Water — Bbl.	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED  PACKER SET  QUEEZE, ETC.	
29.  SIZE  31. Perforation Record  33.  Date First Production  Date of Test  Flow Tubing Press.	Interval, size and  Product  Hours Tested  Casing Pressure	NER RECORD BOTTOM  number)  ction Method (Flow Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and II	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)  Gas — MCF	TUBING REC DEPTH SET  RE, CEMENT SQ  AMOUNT AND KI  gal mud ac  Well Statu  Water — Bbl.  Bbl. Oil	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED  as (Prod. or Shut-in)  Gas—Oil Ratio	
29.  SIZE  31. Perforation Record  33.  Date First Production  Date of Test	Interval, size and  Product  Hours Tested  Casing Pressure	NER RECORD BOTTOM  number)  ction Method (Flow Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and II	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)  Gas — MCF	TUBING REC DEPTH SET  RE, CEMENT SQ AMOUNT AND KI  21 mid 34  Well State  Water — Bbl.	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED  as (Prod. or Shut-in)  Gas—Oil Ratio	
29.  SIZE  31. Perforation Record  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	TOP  (Interval, size and  Product  Hours Tested  Casing Pressure	NER RECORD BOTTOM  number)  ction Method (Flow Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and II	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)  Gas — MCF	TUBING REC DEPTH SET  RE, CEMENT SQ  AMOUNT AND KI  gal mud ac  Well Statu  Water — Bbl.  Bbl. Oil	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED  as (Prod. or Shut-in)  Gas—Oil Ratio	
29.  SIZE  31. Perforation Record  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP  (Interval, size and  Product  Hours Tested  Casing Pressure	NER RECORD BOTTOM  number)  ction Method (Flow Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and II	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)  Gas — MCF	TUBING REC DEPTH SET  RE, CEMENT SQ  AMOUNT AND KI  gal mud ac  Well Statu  Water — Bbl.  Bbl. Oil	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED  as (Prod. or Shut-in)  Gas—Oil Ratio	
29.  SIZE  31. Perforation Record  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	TOP  Interval, size and  Product  Hours Tested  Casing Pressure  (Sold, used for fue.)	NER RECORD BOTTOM  number)  Choke Size  Calculated 24 Hour Rate  l, vented, etc.)	PROD wing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and II Oil — Bbl.  Gas — MC	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)  Gas - MCF  Water - E	TUBING REC DEPTH SET  RE, CEMENT SQ AMOUNT AND KI  gal mud ad  Well State  Water — Bbl.  Bbl. Oil	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED  Pid  Gas—Oil Ratio  I Gravity — API (Corr.)	
29.  SIZE  31. Perforation Record  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	TOP  Interval, size and  Product  Hours Tested  Casing Pressure  (Sold, used for fue.)	NER RECORD BOTTOM  number)  Choke Size  Calculated 24 Hour Rate  l, vented, etc.)	PROD wing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and II Oil — Bbl.  Gas — MC	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)  Gas - MCF  Water - E	TUBING REC DEPTH SET  RE, CEMENT SQ AMOUNT AND KI  gal mud ad  Well State  Water — Bbl.  Bbl. Oil	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED  Pid  Gas—Oil Ratio  I Gravity — API (Corr.)	
29.  SIZE  31. Perforation Record  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments  36. I hereby certil had	TOP  (Interval, size and  Product  Hours Tested  Casing Pressure  (Sold, used for fue	NER RECORD BOTTOM  number)  ction Method (Flow Choke Size Calculated 24 Hour Rate l, vented, etc.)	PROD wing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and II Oil — Bbl.  Gas — MC	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)  Gas - MCF  Water - E	TUBING REC DEPTH SET  RE, CEMENT SQ AMOUNT AND KI  gal mud ad  Well State  Water — Bbl.  Bbl. Oil	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED  Pid  Gas—Oil Ratio  I Gravity — API (Corr.)	
29.  SIZE  31. Perforation Record  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments  36. I hereby certil had	TOP  Interval, size and  Product  Hours Tested  Casing Pressure  (Sold, used for fue.)	NER RECORD BOTTOM  number)  ction Method (Flow Choke Size Calculated 24 Hour Rate l, vented, etc.)	PROD wing, gas lift, pump  Prod'n. For Test Period  1- Oil - Bbl.	SCREEN  32. AI DEPTH IN 459-505  UCTION ing — Size and II Oil — Bbl.  Gas — MC	30. SIZE  CID, SHOT, FRACTU  NTERVAL  110  type pump)  Gas - MCF  Water - E	TUBING REC DEPTH SET  RE, CEMENT SQ AMOUNT AND KI  gal mud ad  Well State  Water — Bbl.  Bbl. Oil	PACKER SET  QUEEZE, ETC.  ND MATERIAL USED  IS (Prod. or Shut-in)  Gas—Oil Ratio  I Gravity — API (Corr.)  By	