						Form C-105	· · · · · · · · · · · · · · · · · · ·	
NO. OF COPIES RECEIVED	9 4					Revised 1-1-65		
DISTRIBUTION						5a. Indicate Ty	pe of Lease	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION					State	Fee	
FILE	1//	WELL COMPLE	TION OR RECO	MPLETION R	REPORT AND LOG	5. State Oil & C	Gas Lease No.	
U.S.G.S.	13					!		
LAND OFFICE						THITTI		
OPERATOR								
la, TYPE OF WELL		**				7. Unit Agreem	ent Name	
14. 1172 07 1122	01L	GAS						
b. TYPE OF COMPLET	WEI		DRY	OTHER		8, Farm or Lea		
NEW I WORK PLUG DIFF.						Chaco Canyon - Scanlon		
well over	DEEP	EN BACK	RESVR.	OTHER		9. Well No.		
OSBORN & WEIR							10. Field and Pool, or Wildcat	
3. Addras CPeoff		777				To. Fleid drid i	-boi, of wildedt	
Jal, New	<u>Mexico</u>					mmm	mmmm	
4. Location of Well								
	2	20	South	. 6	60			
UNIT LETTER M	LOCATED	90 FEET F	ROM THE DUULL	LINE AND	FEET FROM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	0.3	0.057	Ota		IXIIIIII			
THE West LINE OF S	sec. 21	TWP. ZUN RG	Compl (Ready to P	rod.) 18 Elev	rations (DF, RKB, RT,	GR. etc.) 19. Ele	ev. Cashinghead	
15. Date Spudded	16. Date 1.D.	Redched 17, Date	Compr. (Ready to 1)	16. 210	4110110 (21 , 11112) 111 ,	•		
20. Total Depth	[2] Pl	ug Back T.D.	22. If Multiple	e Compl., How	23. Intervals Rote	ary Tools	Cable Tools	
20. Total Depth	21.1.	ug Duck Tib.	Many		Drilled By			
24. Producing Interval(s), of this comple	etion - Top, Botton	n. NamerHTS TS	LVDA OT	SE THAT ALL	RECORDS	Was Directional Survey	
CONCERNING	THIS WEL	L HAVE EI	THER BEEN I	LOST OR I	ESTROYED AN	D THAT	Made	
OPERATOR HA	s no kno	WLEDGE AS	TO THE DRI	ILLING AN	ND CASING HI	STORY.		
26, Type Electric and O							Well Cored	
26. Type Electric and O	ther Logs run							
		CA	SING RECORD (Repo	ort all strings se	t in well)			
28.				E SIZE	CEMENTING RE	CORD	AMOUNT PULLED	
CASING SIZE	WEIGHT LE	3./FT. DEPT	H SET HOL	2 3122	O E III E II T II T II T II T II T II T			
								
20		LINER RECORD			30.	TUBING RECOR	D	
29.		BOTTOM	SACKS CEMENT	SCREEN		EPTH SET	PACKER SET	
SIZE	TOP	BOTTON	SACKS CEMENT					
<u> </u>		+	 					
31. Perforation Record	(Interval size a	nd number!		32. AC	ID, SHOT, FRACTURE	, CEMENT SQUE	EZE, ETC.	
31. Periordilon Record	(Interval, Size u	na namoer)		DEPTH IN			MATERIAL USED	
					/0	THVIK		
					/ NI	BEITED		
						0.00		
1					SE	P 2 3 1966	ý.	
						CON PON		
22	<u> </u>		PROD	UCTION	/ Mi			
33. Date First Production	Pro	duction Method (Flo				Well Status	od. or Shut-in)	
33. Date First Production	Pro	duction Method (Flo	PROD owing, gas lift, pump			DIST. 3 atus	yod. or Shut-in)	
Date First Production	Prod	duction Method (Flo	owing, gas lift, pump			DIST. Batus	od. or Shut-in) Gas—Oil Ratio	
			owing, gas lift, pump	oing - Size and t	ype pump)	DIST. 8	Gas — Oíl Ratio	
Date First Production Date of Test		Choke Size	Prod'n. For Test Period	oing - Size and t	ype pump) Gas — MCF	DIST. 8	Yod. or Shut-in)	
Date First Production	Hours Tested	Choke Size	Prod'n. For Test Period	oing - Size and t	ype pump) Gas — MCF	DIST. 8	Gas — Oíl Ratio	
Date First Production Date of Test Flow Tubing Press.	Hours Tested Casing Press	Choke Size Ure Calculated 2 Hour Rate	Prod'n. For Test Period	oing - Size and t	Gas - MCF Water - Bb.	DIST. 8	Gas — Oil Ratio	
Date First Production Date of Test	Hours Tested Casing Press	Choke Size Ure Calculated 2 Hour Rate	Prod'n. For Test Period	oing - Size and t	Gas - MCF Water - Bb.	Distribution of the control of the c	Gas — Oil Ratio	
Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	Hours Tested Casing Press (Sold, used for)	Choke Size Ure Calculated 2 Hour Rate	Prod'n. For Test Period	oing - Size and t	Gas - MCF Water - Bb.	Distribution of the control of the c	Gas — Oil Ratio	
Date First Production Date of Test Flow Tubing Press.	Hours Tested Casing Press (Sold, used for)	Choke Size Ure Calculated 2 Hour Rate	Prod'n. For Test Period	oing - Size and t	Gas - MCF Water - Bb.	Distribution of the control of the c	Gas — Oil Ratio	
Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Hours Tested Casing Press (Sold, used for page 1)	Choke Size Ure Calculated 2 Hour Rate fuel, vented, etc.)	Prod'n. For Test Period	Oil - Bbl. Gas - MC	Gas — MCF Water — Bb.	Bir Batus I. Oil G	Gas — Oil Ratio	
Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	Hours Tested Casing Press (Sold, used for)	Choke Size Ure Calculated 2 Hour Rate fuel, vented, etc.)	Prod'n. For Test Period	Oil - Bbl. Gas - MC	Gas — MCF Water — Bb.	Bir Batus I. Oil G	Gas — Oil Ratio	
Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments 36. I hereby certify than	Hours Tested Casing Press (Sold, used for)	Choke Size Ure Calculated 2 Hour Rate fuel, vented, etc.)	Prod'n. For Test Period 4- Oil - Bbl.	Oil — Bbl. Gas — MC.	ype pump) Gas - MCF Water - Bb. To the best of my known	est Witnessed By	Gas — Oil Ratio ravity — API (Corr.)	
Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments 36. I hereby certify than	Hours Tested Casing Press (Sold, used for)	Choke Size Ure Calculated 2 Hour Rate fuel, vented, etc.)	Prod'n. For Test Period 4- Oil - Bbl.	Oil - Bbl. Gas - MC	ype pump) Gas - MCF Water - Bb. To the best of my known	Bir Batus I. Oil G	Gas — Oil Ratio ravity — API (Corr.)	