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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>water injection well</b>		7. Unit Agreement Name
2. Name of Operator <b>Chaco Oil Co.</b>		8. Farm or Lease Name <b>Santa Fe Pacific R R</b>
3. Address of Operator <b>P. O. Box 8294, Albuquerque, N. M.</b>		9. Well No. <b>I-18</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>90</b> FEET FROM THE <b>north</b> LINE AND <b>2410</b> FEET FROM THE <b>west</b> LINE, SECTION <b>29</b> TOWNSHIP <b>20 N</b> RANGE <b>9 W</b> NMPM.		10. Field and Pool, or Wildcat <b>Red Mountain</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6444 Gr.</b>		12. County <b>McKinley</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well I-18 spudded 4-22-62, and drilled to T.D. 600'.

2" line pipe (casing) cemented at 499' w/10 sacks, 7-26-62. Casing tested 30 min. @ 500 p.s.i., 7-28-62. OK.

450-foot sand poorly developed. Well shut in, awaiting injection at later date.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. Brudige* TITLE Co-Owner DATE 6-14-65

Original Signed By

APPROVED BY A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

DATE JUN 16 1965

CONDITIONS OF APPROVAL, IF ANY: