NO. OF COPIES RECEIVED								
DISTRIBUTION	40-1	NEW:	MEXICO OU CONSER	VATION COMMISSION		Form C-101		
SANTA FE		1	MEXICO OIL CONDEN			Revised 14-6	5	
FILE .	7- A	4 7					Type of Lease	
u.s.g.s.		/				STATE	X FEE	
LAND OFFICE							& Gas Lease No.	
OPERATOR /						662		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work						7. Unit Agre	ement Name	
DRILL X			DEEPEN [	PLUCE	ACK [	Hospah	Sand Unit	
b. Type of Well							8. Farm or Lease Name	
OIL GAS OTHER Water Injection SINGLE MULTIPLE ZONE						State "B"		
2. Name of Operator							9. Well No.	
Tesoro Petroleum Corporation								
3. Address of Operator						68 10. Field and Pool, or Wildcat		
533 Busby Drive, San Antonio, Texas						Hospah	Field -	
						7/1/1/		
UNIT LETTE	R	LOCA	ATEDFI	EET FROM THE East	LINE			
990	North	ı .	36 -	ys. 18N RGE. 9W	NMPM	(((((()		
AND 770 FEET FROM	THE North	TITLE TO	E OF SEC.	Till Ree. 3 W	TTTTT	12. County		
						McKin	lev (	
HHHHHHH	4444	<i>HHH</i>	<i>HHHHHH</i>	########	HHH	min	HHHHhm	
	777777	777777	111111111111111111111111111111111111111	9. Proposed Depth 19	A. Formatio	<u> </u>	20. Rotary or C.T.	
			<i>                                      </i>				_	
		777777			Hospah		Rotary	
21. Elevations (Show whether DF,	RT, etc.)		· ·	13. Drilling Contractor	_	1	. Date Work will start	
7,081' Ground		Blanke	et	Ready Drilling	<u>Co.</u>	<u>  Augu</u>	st 2, 1965	
23.		Р	ROPOSED CASING AND	CEMENT PROGRAM				
·			·	T				
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOOT	<del></del>	<del>                                     </del>	F CEMENT	EST. TOP	
SIZE OF HOLE   10 3/4"	7''		17#	80'	2	0	Circulate	
	7''	CASING		+	2			
10 3/4"	7''		17#	80'	2	0	Circulate	
10 3/4"	7''		17#	80'	2	0	Circulate	
10 3/4" 6 3/4	7'' 2-7	7/8"	17# 1.70#	80' 1,800'	2 5	5	Circulate 1,300'	
10 3/4" 6 3/4  Propose to drill,	7'' 2-7 core and	7/8" d log.	17# 1.70# Will set 2-7/8	80' 1,800'	2 5 ass-Ep	20 5 oxy tubi	Circulate 1,300' ng for casing.	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep	5 oxy tubi d float s	Circulate 1,300'  ng for casing. hoe and float	
10 3/4" 6 3/4  Propose to drill,	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep	5 oxy tubi d float s	Circulate 1,300'  ng for casing. hoe and float	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep	5 oxy tubi d float s	Circulate 1,300'  ng for casing. hoe and float	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep	5 oxy tubi d float s	Circulate 1,300'  ng for casing. hoe and float	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep	5 oxy tubi d float s	Circulate 1,300'  ng for casing. hoe and float	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep	5 oxy tubi d float s	Circulate 1,300'  ng for casing. hoe and float	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep	5 oxy tubi d float s	Circulate 1,300'  ng for casing. hoe and float	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep	oxy tubid float swater in	Circulate 1,300'  ng for casing. hoe and float jection well.	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep	oxy tubid float swater in	Circulate 1,300'  ng for casing. hoe and float jection well.	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep ints and d as a	oxy tubid float swater in	Circulate 1,300'  ng for casing. hoe and float jection well.	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep ints and d as a	oxy tubid float swater in	Circulate 1,300'  ng for casing. hoe and float jection well.	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep ints and d as a	oxy tubid float swater in	Circulate 1,300'  ng for casing. hoe and float jection well.	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	7'' 2-7 core and	d log.	17# 1.70# Will set 2-7/8 ing centralizer	80' 1,800' '' O.D. Fibergles on lower 4 jo	ass-Ep ints and d as a	oxy tubid float swater in	Circulate 1,300'  ng for casing. hoe and float jection well.	
Propose to drill, Tubing to be set the collar. Will perform	2-7 core and arough sorate wi	d log. sand us: th jets	17# 1.70#  Will set 2-7/8 ing centralizer - 4 holes/ft.	80' 1,800' '' O.D. Fibergles on lower 4 jo To be complete	ass-Epints and das a	oxy tubid float swater in	Circulate 1,300'  ng for casing. hoe and float jection well.	
10 3/4" 6 3/4  Propose to drill, Tubing to be set the	2-7 core and arough sorate wi	d log. sand us: th jets	17# 1.70#  Will set 2-7/8 ing centralizer - 4 holes/ft.	80' 1,800' '' O.D. Fibergles on lower 4 jo To be complete	ass-Epints and das a	oxy tubid float swater in	Circulate 1,300'  ng for casing. hoe and float jection well.	
Propose to drill, Tubing to be set the collar. Will perform the set of the collar will perform the set of the	2-7 core and arough sorate wi	d log. sand us: th jets	17# 1.70#  Will set 2-7/8 ing centralizer - 4 holes/ft.	80' 1,800' 1'O.D. Fibergles on lower 4 jo To be complete	ass-Epints and das a	oxy tubid float swater in	Circulate 1,300'  ng for casing. hoe and float jection well.	
Propose to drill, Tubing to be set the collar. Will perform	2-7 core and arough sorate wi	d log. sand us: th jets	17# 1.70#  Will set 2-7/8 ing centralizer - 4 holes/ft.	80' 1,800' 1'O.D. Fibergles on lower 4 jo To be complete	ass-Epints and das a	oxy tubid float swater in LCEW	Circulate 1,300'  Ing for casing.  hoe and float jection well.  COM.  Both  COM.  Both  COM.  CO	
Propose to drill, Tubing to be set the collar. Will perform the set of the collar will perform the set of the	2-7 core and arough sorate wi	d log. sand us: th jets	17# 1.70#  Will set 2-7/8 ing centralizer - 4 holes/ft.	80' 1,800' 1'O.D. Fibergles on lower 4 jo To be complete	ass-Epints and das a	oxy tubid float swater in	Circulate 1,300'  Ing for casing. hoe and float jection well.	
Propose to drill, Tubing to be set the collar. Will perform the set the collar. Will perform the set to collar to	2-7 core and arough so rate wi	d log. sand us: th jets	17# 1.70#  Will set 2-7/8 ing centralizer - 4 holes/ft.	80' 1,800' 1'O.D. Fibergles on lower 4 jo To be complete	ass-Epints and das a	oxy tubid float swater in LCEW	Circulate 1,300'  Ing for casing.  hoe and float jection well.  COM.  Both  COM.  Both  COM.  CO	
Propose to drill, Tubing to be set the collar. Will perform the set the collar. Will perform the set to collar. The set to collar th	2-7 core and arough so rate wi	d log. sand us: th jets	17# 1.70#  Will set 2-7/8 ing centralizer - 4 holes/ft.	80' 1,800' 1'O.D. Fibergles on lower 4 jo To be complete	ass-Epints and das a	oxy tubid float swater in LCEW	Circulate 1,300'  Ing for casing.  hoe and float jection well.  COM.  Both  COM.  Both  COM.  CO	
Propose to drill, Tubing to be set the collar. Will perform the set the collar. Will perform the set to the set the collar. Will perform the set to the se	2-7 core and arough so rate wi	d log. sand us: th jets	17# 1.70#  Will set 2-7/8 ing centralizer - 4 holes/ft.	80' 1,800' 1'O.D. Fibergles on lower 4 jo To be complete	ass-Epints and das a	oxy tubid float swater in LCEW	Circulate 1,300'  Ing for casing.  hoe and float jection well.  COM.  Both  COM.  Both  COM.  CO	
Propose to drill, Tubing to be set the collar. Will perform the set of the collar. Will perform the set of the	2-7 core and arough so rate wi	d log. sand us: th jets	17# 1.70#  Will set 2-7/8 ing centralizer - 4 holes/ft.	80' 1,800' 1'O.D. Fibergles on lower 4 jo To be complete  A PLUG BACK, GIVE DATA ON  BOWledge and belief.  Li Superintender	ass-Epints and das a	oxy tubid float swater in LCEW	Circulate 1,300'  Ing for casing.  hoe and float jection well.  COM.  Both  COM.  Both  COM.  CO	
Propose to drill, Tubing to be set the collar. Will perform the set of the collar. Will perform the set of the	2-7 core and arough so rate wi	d log. sand us: th jets	17# 1.70#  Will set 2-7/8 ing centralizer - 4 holes/ft.	80' 1,800' 1'O.D. Fibergles on lower 4 jo To be complete  A PLUG BACK, GIVE DATA ON  BOWledge and belief.  Li Superintender	ass-Epints and das a v	OXY tubid float swater in DIST.	Circulate 1,300'  Ing for casing.  hoe and float jection well.  COM.  Both  COM.  Both  COM.  CO	

EXPIRES

3950

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator Hospah Sand Unit 68 Tesoro Petroleum Corporation Township County Unit Letter Section 18n McKinley 9w В 36 Actual Footage Location of Well: 2310 990 North East line feet from the line and feet from the Dedicated Acreage: Ground Level Elev: Producing Formation 7081 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Hospah Sand unitized under Commission X Yes Order #R-2807, November 24, 1964. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 2310' General Superintendent Tesoro Petroleum Corp. July 29, 1965 36 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 7-27-65 Registered Professional Engineer and/or Land Surveyor

1000

2000

1980, 2310

1320 1650

**5**00