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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

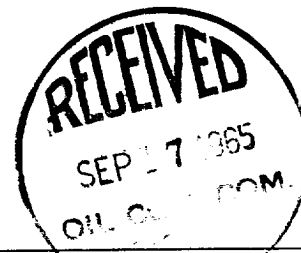
<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection</p>		<p>5. State Oil & Gas Lease No. 662</p>
<p>2. Name of Operator Tesoro Petroleum Corporation</p>		<p>7. Unit Agreement Name Hospah Sand Unit</p>
<p>3. Address of Operator 533 Busby Drive, San Antonio, Texas</p>		<p>8. Farm or Lease Name State "B"</p>
<p>4. Location of Well UNIT LETTER B 2,310 FEET FROM THE East LINE AND 990 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.</p>		<p>9. Well No. 68</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 7,081 Ground (7,091 K.B.)</p>		<p>10. Field and Pool, or Wildcat Hospah Field</p>
		<p>12. County McKinley</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion of well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 4:00 P.M. 8-3-65. Ran 60.06' 20# 7" surface casing. Landed at 71' (K.B.) Cemented w/35 sacks 2% CACL cement. Circulated to surface. Cored Seven Lakes Sand at 519'. Final T.D. (Driller measurements) 1,845'. Ran 1,833' 2-7/8" Rock Island fiberglass tubing. Landed at 1,844' (Ground). Cemented with 65 sacks Class C cement. Ran GRN Log. Perforated interval 1,760 to 1,780 by GRN Log. Acidized with 100 gallons 15% MCA acid. Broke down at 1,000#. Pumped displacement at 3/BPM at 800 PSI. Hooked up well head. Ready for water injection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE General Superintendent DATE Sept. 15, 1965

Original Signed Emery C. Arnold TITLE Supervisor Dist. # 2 DATE SEP 17 1965

CONDITIONS OF APPROVAL, IF ANY: