

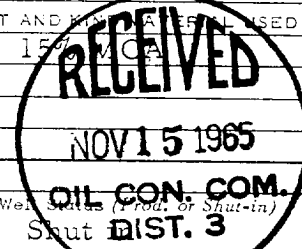
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-135
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ ☐
5. State Oil & Gas Lease No.	662

19. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				Hospah Sand Unit			
20. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Hospah Sand Unit			
2. Name of Operator				9. Well No.			
Tesoro Petroleum Corporation				63			
3. Address of Operator				10. Field and Pool, or Wildcat			
533 Busby Drive, San Antonio, Texas 78209				Hospah			
4. Location of Well				11. County			
UNIT LETTER <u>F</u> LOCATED <u>1,980</u> FEET FROM THE <u>north</u> <u>2,310</u> FEET FROM				McKinley			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
7-18-65		7-22-65		11-1-65		7,083.5 RKB	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
7,073 GR		1,844		1,770		23. Intervals Drilled By	
						Rotary Tools All	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made			
1,732-42 Hospah				No			
26. Type Electric and Other Logs Run				27. Was Well Cored			
Schlumberger IES & McCullough GRN -				Yes			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	17	80KB	9 3/4"	20 sx - circulated			
4 1/2"	9.5	1843 KB	6 1/4"	50 sx - Class C			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
					2"	1,722	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1,732-42 4 jet/ft				DEPTH INTERVAL			
				1,732-42			
				AMOUNT AND TYPE OF MATERIAL USED			
				300 9A/ 15% MCA			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing or Shut-in)	
7-27-65		Pumping with test unit				Shut in	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
7-29-65	24	None		5.77	Nil	23.09	Nil
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						33	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Crusinberry	
35. List of Attachments							
Electric and Radioactivity Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. M. Crusinberry</u>				TITLE <u>Vice President</u>		DATE <u>October 29, 1965</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>520</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>760</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1,735</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Shale				
520	570	50	Sandy Shale				
570	1080	510	Shale				
1080	1520	540	Shaley Sand				
1520	1735	215	Shale				
1735	1760	25	Sand				
1760	1843	83	Shale				

