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TRANSPORTER	OIL	
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

TRANSPORTER CHANGED FROM SHELL  
OIL COMPANY TO SHELL PIPE LINE  
CORPORATION EFFECTIVE 12/31/69

I. Operator  
Tesoro Petroleum Corporation  
Address  
533 Busby Drive, San Antonio, Texas 78209

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Hospah Sand Unit	Well No.	63	Pool Name, including Formation	Hospah	Kind of Lease	Unit
						State, Federal or Fee	
Location							
Unit Letter	F	1980	Feet From The	north	Line and	2310	Feet From The
						west	
Line of Section	36	Township	18N	Range	9W	NMPM,	McKinley
						County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<del>Four Corners Pipeline</del> Shell Oil Co.	Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
No gas production	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	K 1 18N 9W --

If this production is commingled with that from any other lease or pool, give commingling order number: Unitized Order No. R-2807

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
7-18-65	11-1-65	1844		1770				
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Hospah	Hospah Sand (Gallup)	1735		1715				
Perforations						Depth Casing Shoe		
1732-42						1843		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 3/4"	7"		80		20			
6 1/4"	4 1/2"		1843		50			
-	2"		1715		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
February 1, 1966	January 5, 1966	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-0-	-0-	None
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
24.34	4.38	19.96	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) G. M. Andreen

(Title) Vice President

February 15, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 18 1966, 19

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEY

Hospah Sand Unit Well No. 63  
Completed 11-1-65

Location: Unit F, 1980' from the North line and 2310' from  
the west line of Section 36, Township 18 North, Range 9 West,  
McKinley County, New Mexico

<u>Depth</u>	<u>Deviation Degrees</u>
515	3/4°
950	1°
1,500	1/2°
TD 1,844	1/2°

-----  
Certification of personal knowledge deviation data:

I hereby certify that I have personal knowledge of the data and  
facts placed on this instrument, and that such information given above  
is true and complete.

TESORO PETROLEUM CORPORATION

By: R. H. Denman

STATE OF TEXAS    ↓  
COUNTY OF BEXAR   ↓

Before me, the undersigned authority, personally appeared  
R. H. Denman, known to me to be the person whose name is subscribed  
hereto, and having been by me duly sworn upon his oath does say, that  
the facts and circumstances set out herein are true and correct.

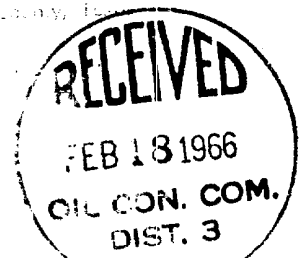
R. H. Denman  
R. H. Denman

Sworn and subscribed to before me, this the 16th day of February, 1966.

Monette Davis  
Notary Public in and for Bexar County,  
Texas

My commission expires  
June 1, 1967.

NOTARY PUBLIC  
Notary Public in and for Bexar County, Texas



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LAND OFFICE	
OPERATOR	4

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

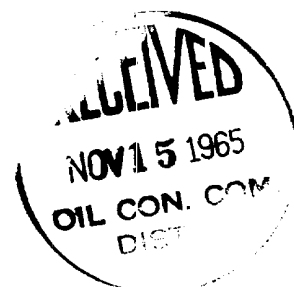
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. 662
2. Name of Operator Tesoro Petroleum Corporation		7. Unit Agreement Name Hospah Sand Unit
3. Address of Operator 533 Busby Drive, San Antonio, Texas 78209		8. Farm or Lease Name Hospah Sand Unit
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18N</u> RANGE <u>9W</u> NMPM.		9. Well No. 63
15. Elevation (Show whether DF, RT, GR, etc.) 7073 GR		10. Field and Pool, or Wildcat Hospah
		12. County McKinley

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tests indicate that the Hospah sand will produce oil at commercial rates from this well. It is desired to complete the well as a producer rather than as an injection well. This will be the only well in Unit F.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Vice President DATE October 29, 1965

APPROVED BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE NOV 15 1965  
 CONDITIONS OF APPROVAL, IF ANY: