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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
662

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name State
3. Address of Operator 533 Busby Drive, San Antonio, Texas	9. Well No. 63
4. Location of Well UNIT LETTER F 660 FEET FROM THE N of C LINE AND 330 FEET FROM THE W of C LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Hospah Field
15. Elevation (Show whether DF, RT, GR, etc.) 7,073 Ground	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Changed casing program <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 18, 1965 Drilled 9-5/8" hole to 84' (RT measurements). Ran 64 feet 7", 17# surface casing. Landed at 80'. Cemented with 20 sacks Regular with 2% CACL (circulated cement). Drilled out from under shoe 7:30 A.M., July 19, 1965. Drilled to 1,734'; cored 1,734' to 1,794' diamond bit. Ran Schlumberger IES Log. Surface to 1,794'. Drilled rat hole. Final T.D. 1,844'. July 23 - Ran 1,839' 4-1/2" 9-1/2# casing - landed @ 1,843' (RT) Cemented with 50 sacks by HOWCO. Plug down 6:00 P.M., July 22, 1965. Ran McCullough GRN collar log. Perforated 1,791-93'. Swab tested for water shut off. O.K. Set Baker C.I. plug at 1,770'. Perforated 1,732 - 1,742' 4 hole/ft. Acidized w/300 gal. 15% MCA. Swabbed down, then put on pump for productivity test. Currently testing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE General Superintendent DATE July 30, 1965

APPROVED BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE AUG 3 1965

CONDITIONS OF APPROVAL, IF ANY: