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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
662

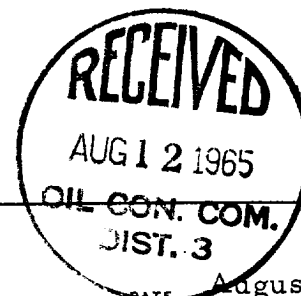
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name State B
3. Address of Operator 533 Busby Drive, San Antonio, Texas	9. Well No. 64
4. Location of Well UNIT LETTER SE NE 660' FEET FROM THE East LINE AND 1,650' FEET FROM THE North LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Hospah
15. Elevation (Show whether DF, RT, GR, etc.) * 7,095 Ground	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Changed casing program
	* Elevation corrected from 7,093 to 7,095 to conform with graded location.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 27, 1965 - Drilled 9-5/8" hole to 78' (RT measurements). Ran 62 ft. 7", 23# surface casing. Landed at 76'. Cemented with 25 sacks Regular cement with 2% CACL. Drilled out from under shoe 2:00 A.M., July 28, 1965. Drilled to 1,756'. Cored 1,756' to 1,846' diamond bit. Ran Schlumberger IES log surface to total depth 1,850' by Schlumberger. Final T.D. 1,854'. July 31 - Ran 1,848' 4-1/2", 9-1/2# casing. Landed at 1,852. Cemented with 65 sacks of Class C cement by HOWCO. Plug down at 1:00 P.M. 7-31-65. Ran McCullough GRN collar log to 1,814' (P.B. depth). Perforated 1,798' to 1,800' and 1,774' to 1,788' by McCullough 4 holes per foot. Swabbed well with fluid level staying approximately 300' from bottom. Had show of oil after swabbing down. Oil increased to approximately 2% by 10:00 A.M., August 2, 1965. Will run rods and tubing and test on pump.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Denman TITLE Petroleum Engineer DATE August 9, 1965

APPROVED BY Emery Clume TITLE Supervisor Dist. # 3 DATE AUG 12 1965

CONDITIONS OF APPROVAL, IF ANY: