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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	662

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name <i>Hospah Sand Unit</i> State "B"
3. Address of Operator 533 Busby Drive, San Antonio, Texas	9. Well No. 65
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>250</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Hospah
15. Elevation (Show whether DF, RT, GR, etc.) * 7,018 G. L. (7,028' K. B.)	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* Corrected elevation

Spudded 8-22-65 8:00 P.M. Ran 2 joints (63') 7", 20# casing. Landed at 80' K.B. (Top of 7" is 7' below ground level in cellar). Cemented with 35 sx. Regular Cement, 2% CACL (Circulated cement). Drilled and cored to 1,746' Final T.D. Ran Schlumberger IES Log. Ran 65 joints 4-1/2", 9-1/2# J-55 casing (1,729'). Landed in cellar at 1,745' K.B. Cemented with 50 sx. Class "C" Cement. Plug down 11:20 A.M. August 26, 1965.
8-31-65 Ran McCullough GRN Log and perforated following intervals: 1,644-48'; 1,652-54'; 1,662-72'; 1,674-76'; 1,682-84'; 1,690-92' - all 4 holes/ft. jets. Broke down perforations with 1,400 PSI, established rate of 8-1/2 BPM at 775 PSI. Hooked well head up for water injection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE General Superintendent DATE 9-20-65

Original Signed Emery C. Arnold

APPROVED BY _____ TITLE Supervisor Dist. # 3 DATE SEP 23 1965

CONDITIONS OF APPROVAL, IF ANY: