

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name -----
3. Address of Operator 8700 Tesoro Drive San Antonio, Texas 78286	9. Well No. 65
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 250 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.	10. Field and Pool, or WHdcat Hospah - UPper
15. Elevation (Show whether DF, RT, GR, etc.) 7028 RKB	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A casing hole has been discovered 8' down from bradenhead. We plan to dig down to the hole, cut the surface pipe, locate the hole in the production casing. Once the hole has been located a patch will be welded to the casing. The casing will be tested to 250 psi to ensure integrity of the casing. The surface pipe will then be welded back in place and the annulus filled with cement. A mechanical integrity test of the injection string will then be completed.

RECEIVED
JUN 03 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Gavino Perez</u>	TITLE <u>Area Production Manager</u>	DATE <u>5-30-86</u>
APPROVED BY <u>Carolyn J. Japin</u>	TITLE <u>Field Representative</u>	DATE <u>6-4-86</u>
CONDITIONS OF APPROVAL, IF ANY		