NO. OF COPIES REC	6	,	
DISTRIBUTI			
SANTA FE	7		
FILE	1	c	
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LAND OFFICE			
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TRANSFORTER	GAS	-7	
OPERATOR	2		
PRORATION OF			

and C-110

DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
SANTA FE		<u> </u>	REQUEST FOR ALLOWABLE Supersedes Old C-104	
FILE		0	AND Effective 1-1-65	
U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE			ACTION ENTINE ON TO PARTO ON ONE AND WATORAL OAD	
[RANSPORTER OIL		J		
TRANSFORTER	GAS	-7		
OPERATOR		2		
PRORATION OF	ICE			
Operator				
Tesoro Pe	trole	um	Co	rporation
Address				
533 Busby	Driv	e, ¦	San	Antonio, Texas 78209
Reason(s) for filing	(Check s	roper	box)	Other (Please explain)
New Well	X			Change in Transporter of:
Recompletion				OII Dry Gas
Change in Ownership	<u>. </u>			Casinghead Gas Condensate 72ame change

	TRANSPORTER OIL /			、デ・ ・				
	GAS 7							
-	OPERATOR 2							
۱. ا	PRORATION OFFICE							
ļ	Tesoro Petroleum Corporation							
-	Address	orporation						
		n Antonio Torra 79200						
Ļ	Reason(s) for filing (Check proper box	n Antonio, Texas 78209						
- 1	New Well	Change in Transporter of:	Other (Please explain,	,				
i	Recompletion	Oil Dry G		,				
- 1	Change in Ownership	Casinghead Gas Conde	= 1					
L		October Control	nsate Mame che	ang E				
	f change of ownership give name nd address of previous owner							
		ESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease				
_	Santa Fe Railroad	72 Ho	ospah	State, Federal or Fee Fee				
	Location							
	Unit Letter P ; 12	50 Feet From The east Lin	ne and 330 Feet I	From The SOUTH				
		. 1751) TX"	T.C. 1				
L	Line of Section 1 , To	ownship 17N Range	M , NMPM, M	cKinley County				
	NEGLON ATTON OF THE ANGROP	THE CALL AND MARKET AND	• •					
_	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)				
			<u> </u>					
-	Name of Authorized Transporter of Co	Four Corners Pipeline)	Farmington, New Address (Give address to which	Mexico approved copy of this form is to be sent)				
- 1								
-	No gas production	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
•	INO gas production If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 1 17N 9W	Is gas actually connected?	When				
	If well produces oil or liquids, give location of tanks.	K 1 17N 9W						
I	If well produces oil or liquids, give location of tanks. f this production is commingled w							
I	If well produces oil or liquids, give location of tanks. If this production is commingled with the completion data.	K 1 17N 9W ith that from any other lease or pool,		Not commingled				
I	If well produces oil or liquids, give location of tanks. f this production is commingled w	K 1 17N 9W ith that from any other lease or pool,	give commingling order number	Not commingled				
] I. ()	If well produces oil or liquids, give location of tanks. If this production is commingled with the completion data.	K 1 17N 9W ith that from any other lease or pool,	give commingling order number	Not commingled				
] I	If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completi	K 1 17N 9W ith that from any other lease or pool, on - (X) X Date Compl. Ready to Prod. 11-15-65	give commingling order number New Well Workover Deepe X Cotal Depth 1,609	Not commingled Plug Back Same Restv. Diff. Restv				
I: . ()	If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completing Date Spudded	ith that from any other lease or pool, on - (X)	give commingling order number New Well Workover Deepe X	Not commingled Plug Back Same Restv. Diff. Restv				
I: ()	If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completi Date Spudded 10-30-65 Pool Hospah	K 1 17N 9W ith that from any other lease or pool, on - (X) X Date Compl. Ready to Prod. 11-15-65	give commingling order number New Well Workover Deepe X Cotal Depth 1,609 Cop Oil/Gas Pay	P.B.T.D. Tubing Depth 1564				
I: . ()	If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completi Date Spudded 10-30-65 Pool Hospah Perforations	K 1 17N 9W ith that from any other lease or pool, on - (X)	give commingling order number New Well Workover Deepe X Cotal Depth 1,609 Cop Oil/Gas Pay	P.B.T.D. Tubing Depth 1564 Depth Casing Shoe				
I: . ()	If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completi Date Spudded 10-30-65 Pool Hospah	ith that from any other lease or pool, on - (X)	give commingling order number New Well Workover Deepe X Cotal Depth 1,609 Cop Oil/Gas Pay 1568	P.B.T.D. Tubing Depth 1564				
I: ((If well produces oil or liquids, give location of tanks. If this production is commingled with the completion data. Designate Type of Completion of Spudded 10-30-65 Pool Hospah Perforations 1568-73; 1576-80; 15	ith that from any other lease or pool, on - (X)	give commingling order number New Well Workover Deepe X Cotal Depth 1,609 Cop Oil/Gas Pay 1568 D CEMENTING RECORD	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth 1564 Depth Casing Shoe 1608				
I: ((If well produces oil or liquids, give location of tanks. If this production is commingled with the production of tanks. Designate Type of Completion Date Spudded 10-30-65 Pool Hospah Perforations 1568-73; 1576-80; 15	ith that from any other lease or pool, on - (X)	give commingling order number New Well Workover Deepe X Cotal Depth 1,609 Cop Oil/Gas Pay 1568 D CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 1564 Depth Casing Shoe 1608				
I: ()	If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completi Date Spudded 10-30-65 Pool Hospah Perforations 1568-73; 1576-80; 15 HOLE SIZE 9 3/4"	ith that from any other lease or pool, on - (X)	give commingling order number New Well Workover Deepe X	P.B.T.D. Tubing Depth 1564 Depth Casing Shoe 1608 SACKS CEMENT 35 Circulated				
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	If well produces oil or liquids, give location of tanks. If this production is commingled with this production is commingled with the completion designate Type of Completion Date Spudded 10-30-65 Pool Hospah Perforations 1568-73; 1576-80; 15 HOLE SIZE 9 3/4" 6 1/4" FEST DATA AND REQUEST F	ith that from any other lease or pool, on - (X)	give commingling order number New Well Workover Deepe X Cotal Depth 1,609 Cop Oil/Gas Pay 1568 D CEMENTING RECORD DEPTH SET 77 KB 1608 KB 1564	P.B.T.D. Tubing Depth 1564 Depth Casing Shoe 1608 SACKS CEMENT 35 Circulated 50 Class "C"				
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Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	I'roducing Method (Flow, pump, gas lift, etc.)		
Nov. 20, 1965	Jan. 10, 1966	Pump			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hours	0	0	None		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
9.80	8.92	0.88	Nil		

Actual Prod. Test-MCF/D Length of Test Hbls. Condensate/MMCF Gravity of OCT 1 3 1966

Casing Pressure

VI.	CERTIFICAT	CE OF	COMPL.	IANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

General Superintendent

October 7, 1966

Tubing Pressure

(Signature) Walter C. Quinn

OIL CONSERVATION COMM OCT 27 1966 APPROVED. Original Signed by Emery C. Arnold

Choke Siz

OIL CON. COM

SUPERVISOR DIST. #3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply