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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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Operator Tesoro Petroleum Corporation	
Address 533 Busby Drive, San Antonio, Texas 78209	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) Name change	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Railroad	Well No. 72	Pool Name, Including Formation Hospah	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter P	1250	Feet From The east	Line and 330
Line of Section 1		Township 17N	Range 9W
		NMPM, McKinley	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Oil Company (Four Corners Pipeline)	Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
No gas production	
If well produces oil or liquids, give location of tanks.	Unit K
	Sec. 1
	Twp. 17N
	Rge. 9W
	Is gas actually connected?
	When

If this production is commingled with that from any other lease or pool, give commingling order number: Not commingled

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 10-30-65	Date Compl. Ready to Prod. 11-15-65	Total Depth 1,609	P.B.T.D.					
Pool Hospah	Name of Producing Formation Hospah Sand (Gallup)	Top Oil/Gas Pay 1568	Tubing Depth 1564					
Perforations 1568-73; 1576-80; 1583-89	Depth Casing Shoe 1608							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 3/4"	7"		77 KB		35 Circulated			
6 1/4"	4 1/2"		1608 KB		50 Class "C"			
	2"		1564					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Nov. 20, 1965	Date of Test Jan. 10, 1966	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size None
Actual Prod. During Test 9.80	Oil-Bbls. 8.92	Water-Bbls. 0.88	Gas-MCF Nil

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Walter C. Quinn

General Superintendent

(Title)

October 7, 1966

(Date)

OIL CONSERVATION COMMISSION

OCT 27 1966

APPROVED \_\_\_\_\_, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

