											1	
NO. OF COPIES RECEIVE	:D 6	,							Fo	rm C-105)	
DISTRIBUTION										evised 1-		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION								5a. Indicate Type of Lease			
FILE	WELL COMPLETION OR RECOMPLETION REPORT AND LO								ate		e X	
U.S.G.S.	2								S. Stat	e Oil & C	Gas Lease No.	
LAND OFFICE												
OPERATOR	12								()))	11111		
la. TYPE OF WELL										7////	71111111	7]]]]
THE OF WELL		011	(E) (48 [ent Name	
b. TYPE OF COMPLE	TION	WEL	L X GAS WELL		DRY	OTHER_				None		
NEW INT WOR	K 🗀		PLUG	DIF								
2. Name of Operator	R L	DEEPE	NL BACK	RES	va. L	OTHER			San 9. Wel		Railroad	<u>. </u>
Tesoro Petrol	eum C	arno	ration								•	
3. Address of Operator	04111 0	OIPC	,1411011				- · · · · · ·		10. Fi	72 eld and F	Pool, or Wildcat	
533 Busby Dri	ve, Sa	n An	itonio, Texa	s 782	09				Hospah			
4. Location of Well	· · · · · · · · · · · · · · · · · · ·											
UNIT LETTER P	LOCAT	12	50 FEET FR	OM THE	east	LINE AND	330	FEET FROM				
						777777	TIXTH		12. Co	unty	~}}}}	thh.
THE South LINE OF	sec. 1	T	WP. 17N RGE	. 9W	NMPM				McI	Kinley		/////
Date Spudded	16. Date	T.D. R	eached 17. Date 0	Compl. (Re	ady to P	rod.) 18. I	Elevations (I	F, RKB, RT, G	R, etc.,	19. Ele	v. Cashinghead	77777
10/30/65	11/2	1/65	Nov.			RK	B 7,000	Gr. 6, 99	ó	6,0	991 Gr.	
20. Total Depth		21. Pluc	g Back T.D.	22. I	Multiple	e Compl., Ho	w 23. Int	ervals , Rotar lled By ;	y Tools	1.	Cable Tools	
1, 609				-					A 11			
24. Producing Interval(s 1568-73 158), of this o	complet	ion - Top, Bottom,	Name							Was Directional Made	Survey
1576-80	J-0 ₇	тт	l- C- 11									
26. Type Electric and O	than I aga		ospah Gallu	Р							lo	
										27. Was \	Well Cored	
Lane Wells Ind	uction	Ele	ctrolog and	Gamr	na Ra	<u>ıv Neutı</u>	on			Y	⁷ es	
CASING SIZE	T WELE	IT LB./				ort all strings			 			
7-inch	20	11 28./	77 K			E SIZE		MENTING REC			AMOUNT PUL	-I-ED
4 1/2-inch	9.5					3/4 L/4		circulat				
+ 1/2-IIICII	17.5		1608 K	S	0 1	1/4	DU SKS	Class C				
· · · · · · · · · · · · · · · · · · ·												
29.		L	INER RECORD				30.	Т	UBING	RECORD)	
SIZE			воттом	BOTTOM SACKS C		SCREEN	SIZE		DEPTH SET		PACKER SE	ΕT
None				76.31		· · · · · · · · · · · · · · · · · · ·	2"		564		None	
			(a)	FIV	A							
31. Perforation Record (Interval, s	ize and	number)		עב	32.	ACID, SHOT	, FRACTURE,	CEMEN	T SQUEE	ZE, ETC.	
1568-73	4 jet	s/ft.				18	INTERVAL				MATERIAL USE	
1576-80						al. 15% H.C. Inh. Acid						
1583-89	4 jet	s/ft.	\ 011.6	CON. C	OM.	1568-	89	1000 g	gal.]	Hallib	ourton MC	:A
	_			DIST. 3	. ,	\ <u> </u>					Acid	·
22		·····	——————————————————————————————————————		/	ICTION.			····			
33. Date First Production	- 1	Produc	ction Method (Flow	ing gas li		JCTION	d type numn)		Woll	Statua (E	rod. or Shut-in)	
Nov. 20, 1965		ł	nping with			ng - circ un	a type pampy		1			
Date of Test	Hours Te		Choke Size	Prod'n. I		Oil - Bbl.	Gas -	MCF Wate	er Bbl	nut-in	i us—Oil Ratio	
Jan 10, 1966	24		None	Test Per		8.92	Nil					
Flow Tubing Press.	Casing F	ressure	Calculated 24-	Oil - Bb	1.	Gas - N		Water - Bbl.	. 88	Oil Gro	Nil wity – API (Cor	(r.)
			Hour Rate									
34. Disposition of Gas (Sold, used	for fue	l, vented, etc.)	·				Test	Witnes	sed By		
									Cru	sinbe:	rry	
35. List of Attachments												
Electric and R 36. I hereby certify that	adioa	ctivit	ty Logs									
36. I hereby certify that	the inform	ation si	hown on both sides	of this for	m is true	and complete	e to the best	of my knowled	ge and b	elicf.		
SIGNED	• • •		<u>.</u>	. TITL	.ε <u>G</u> e	eneral S	uperint	endent_	DATE	Octob	per 7, 196	<u> 56</u>
Walte	r C.	Quini	a									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon T. Ojo Alamo T. Penn. "B" T. Strawn T. Kirtland-Fruitland T. Penn. "C" _ T. Penn. "B" ___ T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ Yates______ T. Miss_____ T. Cliff House____ T. Leadville _____ 7 Rivers _____ T. Devonian ____ T. Menefee Surface T. Madison ____ T. Silurian T. Point Lookout 312 T. Elbert Т. T. Grayburg _____ T. Montoya _____ T. Mancos ____ 580 T. McCracken San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. McKee _____ Base Greenhorn ____ T. Granite ____ T. Paddock _____ T. Ellenburger ____ T. Dakota ____ _____ T. __ Blinebry T. Gr. Wash T. Morrison T. Tubb T. Granite T. Todilto T. T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Abo_____ T. Bone Springs ___ T. Wingate ______ T. T. Wolfcamp______T. ___ T. Chinle _____ T. ____ т. _ T. Penn. ___ T. Permian ______ T. T Cisco (Bough C) _____ T. ___ T. __ T. __

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	312	312	Shale				
312	480	168	Sand				
480	570	90	Shaly sand				
570	1150	580	Shale				·
1150	1290	140	Shaly sand				
1290	1568	278	Shale				
1568	1594	26	Sand				
1594	1609	15	Shale				
							e e
			•				
							•
							·
							·
					i		
		İ					
]							
		1					