

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.T.

Operator Tesoro Petroleum Corporation	
Address 533 Busby Drive, San Antonio, Texas 78209	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe	Well No. 72	Pool Name, Including Formation Hospah Pool, Lower Hospah	Kind of Lease State, Federal or Fee
Location Unit Letter P, 1250 Feet From The East Line and 330 Feet From The South		Fee	
Line of Section 1, Township 17N, Range 9W		NMPM, McKinley County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Company	Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
No gas production	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 1 17N 9W	

If this production is commingled with that from any other lease or pool, give commingling order number: Not commingled

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X			
Date Spudded Dec. 15, 1966	Date Compl. Ready to Prod. Dec. 23, 1966	Total Depth 1631 KB	P.B.T.D.				
Pool Hospah	Name of Producing Formation Lower Hospah (Gallup)	Top Oil/Gas Pay 1618	Tubing Depth 1581				
Perforations Old perforations 1568-89 squeezed with 50 sacks Class "C" cement. Present completion open hole with slotted liner - 10' open hole below liner			Depth Casing Shoe 1608 (4-1/2")				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
9-3/4	7"	77 KB	35 sax circulated				
6-1/4	4-1/2	1608 KB	50 sax Class "C"				
3-3/4	3-1/2 OD Liner	1621.5 KB	Not cemented				
	2"	1581 KB	-				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Dec. 20, 1966	Date of Test Dec. 24, 1966	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure Nil	Casing Pressure Nil	Choke Size -
Actual Prod. During Test 125 Bbls.	Oil-Bbls. 125 Bbls.	Water-Bbls. -0-	Gas-MCF Nil

* No deviation survey run as hole deepened only 22 feet.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Vagthong Jr.
(Signature)

Vice President

(Title)

December 27, 1966

(Date)

OIL CONSERVATION COMMISSION

DEC 29 1966

APPROVED _____ 19

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 4

This form is to be filed in compliance with RULE 1104.

* If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.