

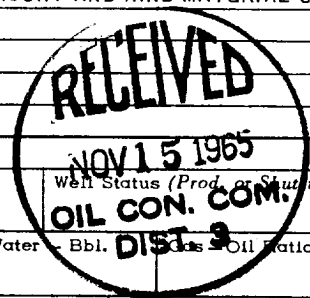
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Injection</u>		7. Unit Agreement Name <u>Hospah Sand Unit</u>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER				8. Farm or Lease Name <u>Hospah Sand Unit</u>	
2. Name of Operator <u>Tesoro Petroleum Corporation</u>				9. Well No. <u>67</u>	
3. Address of Operator <u>533 Busby Drive, San Antonio, Texas 78209</u>				10. Field and Pool, or Wildcat <u>Hospah</u>	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2070</u> FEET FROM THE <u>North</u> LINE AND <u>1590</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>17 N</u> RGE. <u>9 W</u> NMPM				12. County <u>McKinley</u>	
15. Date Spudded <u>8-31-65</u>	16. Date T.D. Reached <u>9-2-65</u>	17. Date Compl. (Ready to Prod.) <u>November 1, 1965</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>6926 RKB</u>	19. Elev. Casinghead <u>6916 GR</u>	
20. Total Depth <u>1636</u>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>All</u>	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>None</u>				25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>Schlumberger IES and Lane Wells GRN</u>				27. Was Well Cored <u>Yes</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>20</u>	<u>82.8 KB</u>	<u>9 3/4"</u>	<u>35 sx - circulated</u>	
<u>4 1/2"</u>	<u>9.5</u>	<u>1634 KB</u>	<u>6 1/4</u>	<u>55 sx - Class C</u>	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<u>None</u>					
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<u>None</u>					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<u>1552-60 4 jets/ft</u>			DEPTH INTERVAL		
<u>1563-70 4 jets/ft</u>			AMOUNT AND KIND MATERIAL USED		
			<u>None</u>		
33. PRODUCTION					
Date First Production <u>Water Injection</u>		Production Method (Flowing, gas lift, pumping - Size and type pump)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments <u>Electric and Radioactivity Logs</u>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		TITLE <u>Vice President</u>		DATE <u>October 29, 1965</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>320</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>540</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1550</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Shale				
320	350	30	Sand				
350	395	45	Shale				
395	405	10	Sand				
405	850	445	Shale				
850	1310	460	Shaly Sand				
1310	1550	240	Shale				
1550	1570	20	Sand				
1570	1634	64	Shale				

