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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
3,487	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. Unit Agreement Name Hospah Sand Unit	
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name Santa Fe Railroad	
3. Address of Operator 533 Busby Drive, San Antonio, Texas		9. Well No. 66	
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> N.M.P.M.		10. Field and Pool, or Wildcat Hospah	
15. Elevation (Show whether DF, RT, GR, etc.) 6,974' Ground (6,984' K.B.)		12. County McKinley	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8-27-65 2:45 P.M. Ran 2 joints (59') 7" casing. Landed in cellar at 77' K.B. Cemented with 35 sx. Regular, 2% CACL. Drilled and cored to 1,704' Final T.D. Ran Schlumberger IES Log. Ran 1,688' of 4-1/2", 9-1/2#, J-55 casing. Landed at 1,704' (K.B.) Cemented with 50 sx. Class "C" Cement. Plug down 9:30 A.M. 8-30-65. Ran McCullough GRN Log and perforated following intervals 8-31-65 by McCullough using 4 jets/ft.: 1,654-52'; 1,641-39'; 1,634-32'; 1,626-22'; 1,618-16' - total 48 holes. 9-13-65 Broke down perforations at 1,050 PSI - established injection rate of 9 BPM at 650# injection pressure.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE General Superintendent DATE 9-20-65

APPROVED Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE SEP 24 1965
CONDITIONS OF APPROVAL, IF ANY: