

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-031-05577
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well No. 66
9. Pool name or Wildcat Hospah Upper Sand
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6974' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injector
2. Name of Operator BC & D Operating, Inc.
3. Address of Operator P.O. Box 837, Hobbs, NM 88241
4. Well Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 1 Township 17N Range 9W NMPM McKinley County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6974' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well is shut-in due to not taking water. BC & D proposes to clean out to PBPD @ 1665' (current Perfs @ 1616' - 1641'), set pkr on 2-3/8" tbgs @ 1570', conduct MIT, if successful place on injection. If MIT is not successful, make arrangements to repair. The well is needed for pressure maintenance to effectively drain the reservoir.

RECEIVED
APR 12 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie Hill TITLE President DATE 4/4/96

TYPE OR PRINT NAME Donnie Hill TELEPHONE NO. (505) 397-3971

(This space for State Use)

APPROVED BY Johnny Robinson TITLE Assistant Secretary DATE APR 12 1996

CONDITIONS OF APPROVAL, IF ANY: