## 5 MMCCC 1 Lubbock 1 Bolack 1 Birdseye 1 File

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Total State   DRILL   DRI	SANTA FE	+	, , , , , , , , , , , , , , , , , , ,					'vne of Lease
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  - Type of Work  - Type	FILE /						_	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  A Type of Works  Type of Well  Type of Well  Type of Well  To Control  Type of Well  Type of Type of Well  Type of Type o	U.S.G.S.	2						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1. Type of Work  DRILL DEEPEN DEEPEN PLUG BACK  1. Unit Agreement Rome  PLUG BACK  Tanky #BB  S. Well No.  Tanky #BB  S. Well No.  1. Deepen Deepen Deepen Deepen Box 234, Parmington, Rey Mexico  Box 234, Parmington, Rey Mexico  South Free Deepen Deepen Deepen Deepen Box 234, Parmington, Rey Mexico  Total Deepen Deepen Deepen Box 234, Parmington, Rey Mexico  South Free Deepen Deepen Deepen Box 234, Parmington, Rey Mexico  Total Deepen Deepen Deepen Box 234, Parmington, Rey Mexico  South Free Deepen Deepen Box 234, Parmington, Rey Mexico  Total Deepen Deepen Deepen Deepen Box 234, Parmington, Rey Mexico  Total Deepen	LAND OFFICE						.5. State Off &	Gus Leuse No.
DEEPEN DELL DEEPEN DEEP	OPERATOR							mmm
DEEPEN DELL DEEPEN DEEP								
DEEPEN DE	APPLICATION	ON FOR	R PERMIT TO D	DRILL, DEEPEN, O	R PLUG BACK			iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
Description   Sect   Properties   Description   Descript	a. Type of Work						7. Unit Agreer	nent Norme
D. The of Wall    Second Operator   Second Opera	DDILL 🛣	ก		DEEPEN	PL	UG BACK		
Notes   Special Companies   Special Companie	b. Type of Well			_				
Size of Hole Size of Casing Weight Per Foot Setting Depth Sacks of Cement Process  Size of Hole Size of Casing Weight Per Foot Setting Depth Sacks of Cement Sacks of Cement Process  Callup formation will be cored and drill stem tested.	OIL GAS WELL	7	OTHER	S	INGLE Z	MULTIPLE ZONE	Inck	A aBa
Box 234, Farmington, New Mexico  1. Location of Well  1. Location of Wel							9. Well No.	
Box 234, Farmington, New Mexico  Location of Well  Location of Wel	John J. Christ	mann.	Jack Market	and J. M. Wal	horm			1
BOX 234, Parmington, New Mexico  LOCATED 330 PEET PROM THE LOCATED 330			TOTAL PROPERTY	- CALLE O 6 1.10 HOZ			10. Field and	Pool, or Wildcat
LOCATED 330 PET FROM THE BOTTO LINE 340 PET PET PET SACKS OF CEMENT 22, Approx. Date Work will start 7152 GL PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11 P 8 5/8 24 125 75 Surface 7 7 7/8P 4 1/2 9.5 3500 150 28001  Galliup formation will be cored and drill stem tested.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE BATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START START START ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED START	-	# 1Pa	mad mark and Mil	w. Marri an			Wild	cat
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE BATA ON PRESENT PRODUCTIVE ZONE. BIVE STORMS IN SIZE OF COMM.  Callup formation will be cored and drill stem tested.  No ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE BATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED ON THE COMMENT PROPOSED STORMS AND COMMENT PROPOSED ON THE COMMENT PROPOSED STORMS ON THE					<del></del>	Month	Tilling	mmmm
19. Proposed Dayle   19. Proposed Dayle   19. Parametron   20. Rotary of C.T.   3500'   3500'   3500'   36. Elevations (Show whether IPE, RI., etc.)   21. Kind 6 Status Plus, Bond   218. Drilling Controctor   22. Approx. Date Work will start   3500'   3500'   36. Elevations   20. Rotary   22. Approx. Date Work will start   3500'   3500'   3500'   3500'   36. Elevations   3600'	. Location of well unit LET	TER	LOCA	TED JU FE	ET FROM THE	ROPUL LINE		
19. Proposed Bepth   19. Formation   20. Rotary of C.T.   35.00   35.00   35.00   36.11   36.21   36.22   35.00   36.21   36.22   36.22   36.23   36.24   36	***		<b>-</b>	25	JOH	m		
Section   Sect	AND 330 FEET FRO	M THE	1988 LINE	OF SEC. 37 TW	P. 1929 RGE.	TTTTTTT	12 County	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
19, Proposed Depth   19A. Formation   20, Rotary or C.T.   3500'   3							·	_ (((((((((((((((((((((((((((((((((((((
Relevations (Shows whether DE, RT, etc.)  21A. Kind & Stotus Plag. Bond  21B. Drilling Contractor  7152 GL  State Wide  State Wide  ROTAN Bres.  22. Approx. Date Work will start  23.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SETTING DEPTH SACKS OF CEMENT  EST. TOP  11 8 8 5/8 24 125 75 Surface  7 7/B**  A 1/2 9.5 3500 150 2800!  Gallup formation will be cored and drill stem tested.  Gallup formation will be cored and drill stem tested.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO BEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFITE COMM.  OIL CON.  OIL CO		m	MMM	######	<i>HHHH</i>	444444	TOTAL TILLE	HHHHHAT
Relevations (Shows whether DE, RT, etc.)  21A. Kind & Stotus Plag. Bond  21B. Drilling Contractor  7152 GL  State Wide  State Wide  ROTAN Bres.  22. Approx. Date Work will start  23.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SETTING DEPTH SACKS OF CEMENT  EST. TOP  11 8 8 5/8 24 125 75 Surface  7 7/B**  A 1/2 9.5 3500 150 2800!  Gallup formation will be cored and drill stem tested.  Gallup formation will be cored and drill stem tested.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO BEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFITE COMM.  OIL CON.  OIL CO								
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21. Eleventions (Show whether DF, RT, etc.)  21. Cand a Status Plus, Bond  21. Delling Contractor  7152 GL  State Wide  State Wide  Proposed CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SETTING DEPTH SACKS OF CEMENT  EST. TOP  11 # 8 5/8 24 125 75 Surface  7 7/8# 4 1/2 9.55 3500 150 28001  Gallup formation will be cored and drill stem tested.  Gallup formation will be cored and drill stem tested.  Gallup formation will be cored and drill stem tested.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO BEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFINE ZONE. GIVE BLOWDUT PREVENTER PROGRAM, If ANY.  In ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO BEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFINE ZONE. GIVE BLOWDUT PREVENTER PROGRAM, IF ANY.  In ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO BEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFINE ZONE. GIVE BLOWDUT PREVENTER PROGRAM, IF ANY.  In ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO BEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFINE ZONE. GIVE BLOWDUT PREVENTER PROGRAM, IF ANY.  Original signed by T. A. Dugan  Title Agant  Supervisor Dist. # 3  DATE 2 - 11 - 4.5 -				//////////////////////////////////////	-		l	20. Notary or C.1.
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 % 8 5/8 24 125 75 Surface  7 7/8% 4 1/2 9.5 3500 150 28001  Gallup formation will be cored and drill stem tested.  Gallup formation will be cored and drill stem tested.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFITE ZONE. GIVE BLOWN THE VERTE PROGRAM; IF ANY.  In above space Describe proposed program: If any.  In above space Describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new programs of the proposed is true and complete to the best of my knowledge and belief.  Original signed by T. A. Dugan  Title Agant  Date 2-9-65  Chief Proposed In State Use)  Supervisor Dist. # 3  DATE 2-11-65								
SIZE OF HOLE  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 # 8 5/8 2/4 125 75 Surface  7 7/8# 4 1/2 9.5 3500 150 28001  Gallup formation will be cored and drill stem tested.  Gallup formation will be cored and drill stem tested.  FEB 11 1965  FEB		F, RT, et	c.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Control	ctor	22. Approx.	Date Work will start
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Gallup formation will be cored and drill stem tested.  Gallup formation will be cored and drill stem tested.  Gallup formation will be cored and drill stem tested.  FEB 11 1965  FEB 11 1965  FEB 11 1965  FEB 11 1965  OIL CON. CON. OIL CIST.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROCEDURE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY.  It hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original signed by T. A. Dugan  Title Agant  Date 2-9-65  (This space for State Use)  Supervisor Dist. # 3  DATE 2-11-65	SIZE OF HOLE	SIZI	E OF CASING	WEIGHT PER FOOT	SETTING DE	PTH SACKS O	F CEMENT	EST. TOP
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Callup formation will be cored and drill stem tested.    Callup formation will be cored and drill stem tested.   Callup formation will be core			13/0			•		
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Original signed by T. A. Dugan  Title Agent  (This space for State Use)  Approved by   Supervisor Dist. # 3  Date 2-9-65	Gallup forme	ation	will be cor	ed and drill st	em tested.		RUENV FEB 11 OIL CON	1965 1. com.
APPROVED BY MILLIAM THE	I hereby certify that the inform  Original signed	ation abo	we is true and com	plete to the best of my k	nowledge and belie		Date <b>2_</b> _	9-65
CONDITIONS OF APPROVAL, IF ANY:	Janes	01	lemel	Supervi	sor Dist. # 3		DATE	2-11-65
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY		- Comment toget	_ 1111				
	CONDITIONS OF APPROVAL	, IF ANY	•					

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## NEW MEXICO OIL CONSERVATION COMMISSION

Operator:

Well, Location and Acreage Dedication Plat

	orne & Markham				DateF	eb. 3, 1965	
perator yeknxik	Citteenx Tom Do	ack of Farmin	stonLease_			*	
Well No. 1				•			
ocated 330							
County McKinle							
Name of Producing F	ormation	Gallup		Pool	Wildcat		
Is the Operator the	ne only owner* in th	e dedicated acrea	ge outlined	on the plat	below? Yes	<b>X</b> No	······································
! If the answer to	question One is "N	la." have the inte	erests of al	the owners	been consolic	lated by commu	nitization
	herwise? Yes					· •	
	•	····	Magazinia Maria arraya (1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1		· · · · · · · · · · · · · · · · · · ·		
If the surrous to	avanting Tous in UN					and the second	
. It the answer to	question Two is "N	io, list all the o	wners and	neir respect	IVE INTERESTS D		
		a .			LAND DESCR	SFITIVEN	
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					1	FEB5 1965	
ECTION B.						OIL CON. CO	1.
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	• • •		Ì	330	This is to	certify that the	informa-
			1	33		ction A above is	
						to the best of m	ny knowl-
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			1			n, and Tom Be	
						(OPERATOR)	
			1		Original s	signed by T. A.	Dugan
•			i			(REPRESENTATIVE)	
			4		Box 234	tan Non Morri	
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	Sec.	35			MINIBED	LAND	
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