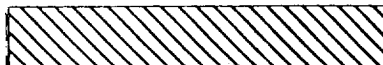


NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.



7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe

9. Well No.

10

10. Field and Pool, or Wildcat

Wildcat

12. County

McKinley

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Supply

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Worldwide Petroleum Corporation

3. Address of Operator

4150 East Mexico Avenue, Denver, Colorado 80222

4. Location of Well

UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM

THE West LINE OF SEC. 19 TWP. 18N RGE. 10W NMPM

15. Date Spudded

10/2/65

16. Date T.D. Reached

10/13/65

17. Date Compl. (Ready to Prod.)

10/16/65

18. Elevations (DF, RKB, RT, GR, etc.)

6,552' GR

19. Elev. Casinghead

6,553'

20. Total Depth

2,862'

21. Plug Back T.D.

1,931'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

All

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Gallup: 1,715-2,130'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

ES-Induction, Densilog, Gamma Ray-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	295'	13-3/4"	185 sx.	
7"	20	1,712'	9"	175 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
2,686-2,549'	25 sx. cement
2,206-1,931'	50 sx. cement

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
None		Shut in
Date of Test	Hours Tested	Choke Size
10/9/65	2-hr. swab	
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
	0	0
Flow Tubing Press.	Casing Pressure	Water - Bbl.
		56
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Copy of all logs.

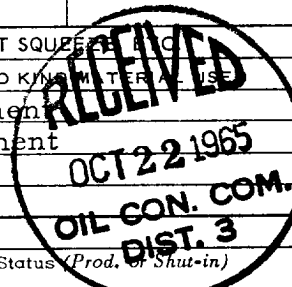
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Conley A. Smith

TITLE Petroleum Engineer

DATE 10/21/65



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>514'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>650'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1,750'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>2,579'</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison <u>2,865'</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	514'	514'	Menefee				
514'	650'	136'	Point Lookout				
650'	1715'	1065'	Upper Mancos				
1715'	2130'	415'	Gallup				
2130'	2500'	370'	Sanastee				
2500'	2579'	79'	Greenhorn				
2579'	2835'	256'	Dakota				
2835'	2862'	40'	Morrison				
	TD						