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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |

5. State Oil & Gas Lease No.  
3,487

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name<br>-                                 |
| 2. Name of Operator<br>Tesoro Petroleum Corporation  | 8. Form or Lease Name<br><i>McCullough Tool Co. GRN Log</i> |
| 3. Address of Operator<br>533 Busby Drive, San Antonio, Texas  | 9. Well No.<br>55   |
| 4. Location of Well<br>UNIT LETTER <u>G</u> , <u>2,710</u> FEET FROM THE <u>East</u> LINE AND <u>1,650</u> FEET FROM<br>THE <u>North</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Hospah (Seven Lakes)      |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>6,930 Ground  | 12. County<br>McKinley                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                    |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Well completion</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8-22-65. Drilled to 306'. Cored 306' to 394'. Drilled to 455' final T.D. Ran 14 joints (447') 4-1/2" casing set at 447' (ground level). Cemented in solid top to bottom using 50 sx. Class "C" Cement. Plug down 10:50 A.M. 8-24-65.  
8-31-65 Ran McCullough Tool Co. GRN Log and perforated following intervals:  
310 - 14'; 322 - 28'; 332 - 40'; 344 - 48'. Broke down perforations with 800#. Pumped in 15 barrels water at 8 BPM rate. Injection pressure 450#. Well went on vacuum after breaking down. Testing with pump jack for production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Emery C. Arnold TITLE General Superintendent DATE 9-20-65

APPROVED BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE SEP 23 1965  
CONDITIONS OF APPROVAL, IF ANY: