Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. B C & D OPERATING, INC. Address P.O. BOX 5926, HOBBS, NM 88241 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator only X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator AMERICAN EXPLORATION 1331 Lamar, Ste 900, Houston, 77010-3088 TX II. DESCRIPTION OF WELL AND LEASE Lease Name Pool Name, Including Formation HOSPAH UPPER SAND 3307 3 Well No. Kind of Lease FEE Lease No. HOSPAH SAND UNIT 55 State, Federal or Fee Location 1650 Line and NORTH Umi Letter Feet From The Feet From The _EAST 17N 9W Township MCKINLEY Section NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ess (Give address to which approved copy of this form is to be sent) or Condensate None P.O. POY 12999, SCOTTSDALE, AZ GEANT PEFFNING Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Sec. Twp. 17N Unit Rge. is gas actually connected? When ? give location of tanks В If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or he for Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Sha Length of Test Tubing Pressure Casing Pressure JUL2 3 1993 Actual Prod. During Test Oil - Bbls. Water - Bbls CON

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GAS WELL

Actual Prod. Test - MCF/D

l'esting Method (pitot, back pr.)

lonnu PRESIDENT DONNIE HILI Printed Name (505) 1392-2041 7/16/93 Date

OIL CONSERVATION DIVISION

JUL 2 3 1993

Choke Size

Gravity of Condensate

DIST.

Date Approved _

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

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SUPERVISOR DISTRICT #3

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.