DISTRIBUTION	- 1							
			NEW	MEXICO OIL CONS	SERVATION COMMIS	SION	Form C-101 Revised 1-1-69	ξ.
ANTA FE		2						Type of Lease
LE		1	•				STATE	FEE X
.s.g.s.		+						Gas Lease No.
AND OFFICE	- 4-	1						
PERATOR								ummi
ADDI	ICATION	I EOD DE	DMIT TO	DDILL DEEDEN	I, OR PLUG BACK			
Type of Work	ICATIO	VI OK I L	.IXWIT TO	DRICE, DELI EN	t, OK I LOO BACK		7. Unit Agree	ement Name
	 □							
DR Type of Well	RILL 🌉			DEEPEN	PL	.UG B ACK	8. Farm or Le	ease Name
OIL TO	GA5	отн	F 6		SINGLE ZONE	MULTIPLE ZONE	Sent	a Fe-Tract
Name of Operator	WELL		EN .			20112	9. Well No.	0 * 4 * 1 0 0 1
Hugi	hes &	Hughe						- 1
					0.1		10. Field one	i Pool, or Wildcat
P. 6). Dra	wer 66	9. Bee	Ville, Tex			Walde	net
Location of Well	JNIT LETTE	. B	LOC	ATED 480	FEET FROM THE NOT	th Line		
_	JAT 1 627 12							
。2267 ₋	EET FROM	THE Bast	LIN	E OF SEC. 15	TWP. 17N RGE.	8W NMPM		111111111111111111111111111111111111111
HHHH							12. County	
		m	1111111				McKinle	HHHA TO
MITHILL								
			777777			19A, Formati		20, Rotary or C.T.
					19. Proposed Depth			20. Hotary of C.1.
					1800 21B. Drilling Contrac	Cally	D OO Annor	Rotary Date Work will sta
Elevations (Show w	-	KI, etc.)	21A. Kind	& Status Plug. Bond		Art .	'	
6888 gro	PLLIB2				Murlynson D	LIE. CO.		10-66
•			Р	ROPOSED CASING A	AND CEMENT PROGRA	M		
0.77.07.101		,		T	OT SETTING DEF	losoco c	OF CEMENT	EST. TOP
SIZE OF HOL	IF	SIZE OF	CASING	I WEIGHT PER FO	ひしょうたままがら ひにり	7 I H I SACKS (
SIZE OF HOL	L.E	SIZE OF		WEIGHT PER FO				
12*	LE	8 5	/8	24#	30*	12		surface
SIZE OF HOL	LE	SIZE OF	CASING	WEIGHT PER FO	OI SELLING DE	TH SACKS	AL CEATERI	
12* 6 5/8 Propos obtain	e to	8 5 4 1 drill ill se	/8 /2 and tent t 4 1/2	24# 9 1/2# st the Gall 2* casing.		12 10 n. If p	roductio	surface 1100°
12* 6 5/8 Proposobtain A blato you	nket r San	drill ill se pluggi ta Fe	/8 /2 and tent t 4 1/2 ng bons office	24# 9 1/2# st the Gall 2* casing. has been PROPOSAL IS TO DEEPE	30° 1800 Lup formation applied for IN OR PLUG BACK, GIVE D y knowledge and belief	n. If post and wil.	roduction RECE	a is VED 9 1966 ON. COM. ST. 3
12* 6 5/8 Propos obtain *A bla to you:	nket r San	drill ill se pluggi ta Fe	/8 /2 and tent t 4 1/2 ng bons office	24# 9 1/2# st the Gall 2* casing. has been	30° 1800 Lup formation applied for IN OR PLUG BACK, GIVE D y knowledge and belief	n. If post and wil.	RECE MAR 2 OIL CO	a is VED 9 1966 ON. COM. ST. 3
Propos obtain A bla to you ABOVE SPACE DESI E ZONE. GIVE BLOWOU Preby certify that the	CRIBE PROT PREVENT	drill ill se pluggi ta Fe	/8 /2 and tent t 4 1/2 ng bons office	24# 9 1/2# st the Gall 2* casing. has been PROPOSAL IS TO DEEPE	30° 1800 Lup formation applied for IN OR PLUG BACK, GIVE D y knowledge and belief	n. If post and wil.	roduction RECE	a is VED 9 1966 ON. COM. ST. 3
Propos obtain A bla to you ABOVE SPACE DESI E ZONE. GIVE BLOWOU reby certify that the	CRIBE PROT PREVENT	drill ill se pluggi ta Fe	/8 /2 and tent t 4 1/2 ng bons office	24# 9 1/2# st the Gall 2* casing. I has been PROPOSAL IS TO DEEPE plete to the best of m Title Geologi	30° 1800 Lup formation applied for IN OR PLUG BACK, GIVE D y knowledge and belief	n. If part and will	roduction RECE	a is VED 9 1966 ON. COM. ST. 3

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator Rande anta Fe Tract Unit Letter Actual Footage Location of Well Mc Kinley feet from the Producing Police Pool 2267 Ground evel Elev: East Dedicated Acreage: 6888 Gallup
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ one lease If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information con-2267 Proposed tained herein is true and complete to the Location best of my knowledge and belief. ැටුනටogist-Agent Mushes & Hughes O & G 3-2:8-66 I hereby certify that the well location shown on this plat was plotted from field OIL CON. CO notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor 50 Q