									/
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DISTRIBUTION								Form Co Revised	-105 d 1-1-65
SANTA FE		NEV	VAEVICO	011 601	NSERVATION		. 50	. Indicate	Type of Lease
FILE	/ - V	VELL COMPL	FTION	D DEC	NSERVATION	COMMISSION	. 1	State	Fee X
U.S.G.S.	.2	TEEL COMIT	11014 0	K KŁC	OMPLETION	REPURI	AND LUG	State Oil	& Gas Lease No.
LAND OFFICE							!		
OPERATOR							N/Z	11111	amminini
la. TYPE OF WELL	OIL	GAS			-		1	Unit Agre	eement Name
b. TYPE OF COMPLE	TION	WEI WEI		DRY L		Core Hol			_ease Name
well ove 2. Name of Operator		PLU BAC		FF. SVR.	OTHER	P &A		Sant	a Fe
Thomas A. 3. Address of Operator	Dugan							Well No.	nd Pool, or Wildcat
	armington,	New Mexico	0					Wilde	
4. Location of Well							//	7777	
UNIT LETTER	LOCATED 2	000° FEET	FROM THE	outh	LINE AND	650'	FEET FROM		
THE West LINE OF	sec. 8	ν _{Ρ.} 17N	5E. 7W	NMPM			////// Mc	County Kinley	
15. Date Spudded 4/23/66 20. Total Depth	16. Date T.D. Re 4/23/66		P & A		67	evations (DF,	RKB, RT, GR,	tc.) 19.	Elev, Cashinghead
200		Back T.D.	,	If Multipl Many	e Compl., How	23, Intervo	By Rotary To		Cable Tools
24. Producing Interval(s), of this completi	on – Top, Botto None	om, Name					2	5. Was Directional Survey Made NO
26. Type Electric and O	ther Logs Run Crane	•				 		27. W	as Well Cored
28.		CA	SING RECO	RD (Repo	ort all strings s	et in well)		- '''	
CASING SIZE	WEIGHT LB./		HSET		ESIZE		ITING RECORD		AMOUNT PULLED
			Vone						
.9 ,	- <u></u> LII	NER RECORD				30.	TUBI	NG RECO	PRD
SIZE	TOP	воттом	SACKS CE	EMENT	SCREEN	SIZE	DEPTH	SET	PACKER SET
		None		-		 	None		
1. Perforation Record (Interval, size and	number)	······································		32. AC	ID, SHOT F	RACTURE, CEM		JEEZE ETC
					DEPTH IN	į.			D MATERIAL USED
	None				No	ne			
									PH/AN
								IR	Priven /
3.	7				JCTION				
ate First Production	Product	tion Method (Fla	wing, gas li	ft, pumpi	ng - Size and t	ype pump)	We	1 Status	Wrod. 9 1967in)
None Pate of Test	House Toot-3	Ch-2 C:	T- :-		2.1			1	CON COM.
die of lest	Hours Tested	Choke Size	Prod'n. I Test Per		Oil — Bbl.	Gas - MCF	Water — I	BP/OI	CON. COM.
low Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	4- Cil — Bb	1.	Gas - MCF	- Wa	er - Bbl.	Oil	ravity - API (Corr.)
4. Disposition of Gas (S	fold, used for fuel,	vented, etc.)	<u> </u>				Test Witr	essed By	,
5. List of Attachments					· · · · · · · · · · · · · · · · · · ·				
Spud in Mesa	averde								
6. I hereby certify that	the information sho			m is true	and complete t	o the best of r	ry knowledge an	d belief.	
Original	ه زيد څاهوراه.	. A. Dugan		F	ineer			77/	⁷ 8/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summery of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Sou	utheastern New Mexico	Northwestern New Mexico					
т.	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	_			
				T. Penn. "C"				
B.	Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	_			
				T. Leadville				
				T. Madison				
				T. Elbert				
				T. McCracken				
				T. Ignacio Qtzte				
				T. Granite				
				т.				
				т				
				т				
				т				
				т				
				т				
				т				
			T. Penn. "A"		_			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
From		Thickness in Feet	Formation	From	То	Thickness in Feet	Formation