NO. OF COPIES RECEI	VED 5					For	m C-105
DISTRIBUTION	1						vised 1-1-65
SANTA FE	/	NEW	MEXICO OIL COM	ISERVATION	LOMMISSION	5a. Indi	icate Type of Lease
FILE	/ -	WELL COMPL	ETION OR REC	OMPLETIO	N REPORT AN	ID I OG Stat	te Fee X
u.s.g.s.	2			O.V E.E. 110	K KEI OKI AI	5. State	Oil & Gas Lease No.
LAND OFFICE						:	
OPERATOR							
							
la. TYPE OF WELL						7. Unit	Agreement Name
L ==	v	VELL GAS	DRY	OTHER	Core Hole		
b. TYPE OF COMPLI	ETION ORK []					8. Farm	or Lease Name
		PLUG BACK		OTHER	P & A	Sar	nta Fe
2. Name of Operator						9. Well	No.
Thomas A 3. Address of Operator	Ougan						3
•						10. Fie	ld and Pool, or Wildcat
Box 234 Fa	armington,	New Mexico				Wild	<u>lcat</u>
4. Location of well							
4	<i>r</i> =	25201	Mandl		12211		
UNIT LETTER	LOCATED _	ZOOU FEET F	ROM THE NOTCH	LINE AND	1321 FE	ET FROM	
East	7	7 7A	71.1			12. Cou	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
THE East LINE OF	SEC.	TWP. RG	E. 7W NMPM		MAIIII	McKir	~ //////////
•		ı		'rod.) 18. E		(B, RT, GR, etc.)	19. Elev. Cashinghead
4/23/66 20. Total Depth	1 4/23/66	Plug Back T.D.	P & A	e Compl., How	6843' Gr.		
_	21.1	rag back 1.b.	Many	e Compi., Hov	23. Intervals Drilled E	, Rotary Tools	Cable Tools
200 24. Producing Interval	's), of this com	letion - Ton Botton	Name			0-200	1
211 1 1 adds and 111 of the	o,, or this comp	netion = Top, Botton	i Name				25. Was Directional Survey Made
26. Type Electric and		ine.					No
	-					2	7. Was Well Cored
28.	Crane	CAS	ING RECORD (Rep	ort all strings	set in well)	<u>-</u>	No
CASING SIZE	WEIGHT L			E SIZE		ING RECORD	AMOUNT PULLED
					CEMENT	ING RECORD	AMOUN! FULLED
		None					
		Rolle					
29.		LINER RECORD			30.	TUBING F	RECORD
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
		None				None	
31, Perforation Record	(Interval, size			32.	ACID, SHOT, FRA	CTURE, CEMENT	SQUEEZE, ETG.
					INTERVAL	AMOUNT AND	
							KILIVIN
	No	ne			None	7	· rroriiro /
	•••						NOV DIOCZ
							3 190/
33.				JCTION		10	AL CON. COM.
Date First Production	Pro	duction Method (Flow	ving, gas lift, pump	ing - Size and	type pump)	WellS	tatus Mea or Shut-in)
- None							
Date None	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gαs MCF	Water - Bbl.	Gus Adtio
			<u> </u>				
Flow Tubing Press.	Casing Press	ure Calculated 24 Hour Rate	- Oil — Bbl.	Gas - M	CF Wate	r – Bbl.	Oil Gravity - API (Corr.)
04 Di	(6.1)		·				
34. Disposition of Gas	(Sold, used for	fuel, vented, etc.)				Test Witnesse	ed By
25 T tot = £ #11 = 1							
35. List of Attachments							
Spud in Me	saverde			 ;			
36. I hereby certify tha	t the information	ı shown on both side	s of this form is true	e and complete	e to the best of my	knowledge and be	lief.
Origi	inal signed	by T. A. Duga	ın.				33.10.163
SIGNED	· · · · · · · · · · · · · · · · · · ·		TITLE	Enginee	r	DATE _	11/8/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Sou	theastern	New Mexico		Northw	estem Ne	w Mexico	
т.	Anhy	Т.	Canyon	T.	Ojo Alamo	T.	Penn. "B"	
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"	
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"	
Т.	Yates	Т.	Miss	Т.	Cliff House	Т.	Leadville	
					Menefee			
T.	Queen	т.	Silurian	Т.	Point Lookout	т.	Elbert	
Т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken	
T.	San Andres	Т.	Simpson	T.	Gallup	т.	Ignacio Qtzte	
т.	Glorieta	т.	McKee	Ba	se Greenhorn	T.	Granite	
т.	Paddock	Т.	Ellenburger	т.	Dakota	Т.	-	
					Morrison			
T.	Tubb	Т.	Granite	Т.	Todilto	Т.		
Т.	Drinkard	Т.	Delaware Sand	T.	Entrada	Т.		
т.	Abo	Т.	Bone Springs	T.	Wingate	т.		
					Chinle			
	-				Permian			
					Penn "A"			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	and the second of the second o	-					
grade of the second							
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