	NO. OF COPIES RECEIVED 5								m C-105	
DISTRIBUTION								_	vised 1-1-65	
SANTA FE				MEXICO OIL CO				Į.	te Fee	
U.S.G.S.	WELL COMPLETION OR RECOMPLETION REPORT AND LO							State	e Oil & Gas Lease No.	
LAND OFFICE	12							J. State	On a Gus Leuse No.	
OPERATOR								7777	mmmmm	
la. TYPE OF WELL		-						7. Unit	Agreement Name	
		OIL WELL	GAS WEL	DRY	OTHER	Core Ho	le .			
b. TYPE OF COMPLE		8. Farn	or Lease Name							
WELL OVE		DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER P&A			Santa Fe		
2. Name of Operator	uaan							9. Well		
Thomas A. D 3. Address of Operator	ugan							10 Fie	ld and Pool, or Wildcat	
Box 234, Fa	rminata	on. Ne	w Mexico					Wild		
4, Location of Well						.,		1111		

UNIT LETTER H	LOCATI	_{ED} 198		FROM THE NORT	LINE AND	660'	_ FEET FROM			
Fact	7		17M	71.1				12. Cou		
THE East LINE OF	SEC.	TWF	, 17N _R	7W	· //////	7111XII	////////	McKir		
15. Date Spudded 4/23/66	16. Date	T.D. Red 23/66	nched 17. Date	Compl. (Ready to	Prod.) 18. 1	Elevations (D) 798' Gr.	F, RKB, RT, C	R, etc.)	19, Elev. Cashinghead	
20. Total Depth	1 -	•	Back T.D.		cle Compl., Ho	00 1:15	rvals , Rotar	T1-	C-11- Tr. 1	
200'	'		-	Many		Dril.	led By 0-20	70	Cable Tools	
24. Producing Interval(s	s), of this c	completio	n - Top, Botto	m, Name			→ ;°		25. Was Directional Survey	
-		·		• • •					Made Made	
				None					No	
26. Type Electric and C	ther Logs	Run						2	7. Was Well Cored	
			Crane						No	
28.			CA	SING RECORD (Re	port all strings	s set in well)		·		
CASING SIZE	CASING SIZE WEIGHT LB./FT.			H SET HO	LE SIZE	E SIZE CEMENTING REC			AMOUNT PULLED	
<u></u>										
				None						
				None						
20		1.16	IED BECORD			120		FUBLING	arcopp.	
SIZE	TOP		BOTTOM	SACKS CEMENT	30.			TUBING I		
312.2	101		None	SACKS CEMENT	SCREEN	SIZ		one	T PACKER SET	
				,			 '	10110		
31. Perforation Record	Interval, s	ize and n	iumber)	<u></u>	32.	ACID, SHOT,	FRACTURE,	CEMENT	SQUEEZE, ETC.	
					DEPTH	INTERVAL	AMO	UNT AND KIND MATERIAL USED		
	None					None				
					-				/ NLUL :	
22				D.C.	LICTION:				A/Ou	
Date First Production		Product	ion Method (Flo	PROI wing, gas lift, pum	DUCTION ping - Size an	d type pump)		Well S	Status (Prod. or Shurin Sh7	
None				g, g p p p uni	5720 411	- +> p ~ pump)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OIL CON	
Date of Test	Hours Te	sted	Choke Size	Prod'n. For	Oil - Bbl.	Gas - M	ICF Wate	er – Bbl.	as DISTIO	
				Test Period						
Flow Tubing Press.	Casing F	ressure	Calculated 2 Hour Rate	4- Oil — Bbl.	Gas - N	MCF	Water - Bbl.		Oil Gravity - Ar T (Corr.)	
				<u> </u>						
34. Disposition of Gas (Sold, used	for fuel,	vented, etc.)				Tes	t Witness	ed By	
OF 11-1-1-1-1										
35. List of Attachments Spud in Mes										
36. I hereby certify that		ation sho	own on both sid	es of this form is to	rue and comple	te to the hest	of my knowled	lge and k	elief	
	-		A. Dugar	•	ac una compte	is wo me vest	o, my nnowied	ec una D	Coo C Ja	
_	r pratici	y 1	Duyai		Engineer	1			11/8/67	
SIGNED				TITLE	-ing inteel			DATE_	11/0/0/	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____ T. Ojo Alamo _ ____ T. Penn. "B" T. ___ T. Canyon ___ Anhv T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ Salt ___ Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" _____ T. Miss _____ T. Cliff House _____ T. Leadville _____ т Yates___ 7 Rivers _____ T. Devonian ____ T. Menefee ____ ____ T. Madason __ Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert _ Т. ______ T. Montoya _____ T. Mancos ____ T. McCracken ___ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ San Andres ____ ______ T. McKee __ Base Greenhorn ______ T. Granite ____ Glorieta_ T. Ellenburger _____ T. Dakota _____ T. Paddock ___ Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. ___ ______ T. Granite ______ T. Todilto _____ T. ____ T. T. Tubb Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ____ T. T. T. Bone Springs T. Wingate T. T. Wolfcamp ______ T. ____ T. Chinle _____ T. ____ T. T. Penn. _____ T. ___ T. Permian ____ T. ___ T. Cisco (Bough C) ____ T. ___ T. Penn. "A" ____ T. ___ T. ___ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	то	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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