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NO. OF COPIES RECEIVED 3	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION	
FILE /	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee.
OPERATOR /	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	IR.
1. OIL GAS Start Test WELL OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Thomas A. Dugan 3. Address of Operator	Santa Fe
Box 234, Farmington, New Mexico	9. Well No. 5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 1980' FEET FROM THE South LINE AND 1980'	Wildcat FEET FROM
West 7 17N 7W	
THELINE, SECTION TOWNSHIP RANGE	NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6843' Gr.	McKinley
Check Appropriate Box To Indicate Nature of Notice, Repo	ort or Other Data
	SEQUENT REPORT OF:
NOTICE OF INTENTION TO.	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	F
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JO	₽ ==
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) SEE RULE 1103.	s, including estimated date of starting any propose
An application to drill core hole was filed 4/19/66. After dridecided to deepen core hole to Gallup. An application to dril filed 5/2/66 as the Santa Fe #1. Since both applications cover of the well has been changed from Santa Fe #1 to Santa Fe #5. 4/24/66 - Spud 4 3/4" hole drilled to 200' with air. No water 5/9/66 - Reamed 4 3/4" hole to 6 3/4" to 32'. Ran one joint 5 at 32' ground. Cemented with 5 sx. 5/17/66 - Drilled 4 3/4" hole with mud to 1380'. Ran Crane Elected to abandon well with out testing Gallup.	l a 2000' Gallup test was r the same hole, the name entry into hole. 1/2" 0.D. 14# J-55 csg. set
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	DIST. 3
Original signed by T. A. Dugan Engineer	10/31/67
APPROVED BY EULES COMPANY TITLE Sex Pris EL	L DATE 11-3-67

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NO. OF COPIES RECEIVED		EXICO OIL CONSERVA	TION COMMISSION	Form C-101		
DISTRIBUTION	NEW MI	EXICO OIL CONSENT		Revised 1-1-65 SA. Indicate T	time of I ease	
SANTA FE				SA. Indicate I	FEE	
u.s.g.s.					Gas Lease No.	
LAND OFFICE						
OPERATOR /				IIIIII	THIIIII	
	TO DEDUKT TO D	RILL, DEEPEN, OR	PLUG BACK			
APPLICATION	FOR PERMIT TO D	RILL, DLLI LIV, OK	1 200	7. Unit Agree	ment Name	
la. Type of Work		DEEPEN 🔲	PLUG BA	CK 8. Form or Le	gra Name	
b. Type of Well	'			8. Faile of Le	/ /	
OIL GAS WELL	OTHER		ONE ZO	9. Well No.	1100	
2. Name of Operator	. 1	4			1	
Thoma	· A. Dug	5 N		10. Field and	Pool, or Wildcat	
3. Address of Operator	234		·	$ \omega$	1dc2tm	
4. Location of Well	V	TED 1980 FEE	T FROM THE SOUL	LINE		
4. Location of Well UNIT LETTER	LOCA	120	_			
AND 1980 FEET FROM T	HE WEST LINE	of sec. TWE	THE POET TO	NMPM 12. County		
THI THINK				McKal	C-4 (((((((()))))))	
			/////////////////////////////////////	THINK IN THE		
	HHHHH	/////////////////////////////////////	Proposed Depth 19	A. Formation	20. Rotary or C.T.	
			2000	G2/14p	Polery Date Work will start	
21. Elevations (Show whether DF,		u 0	B. Drilling Contractor		4-30-66	
6843 GR	State	wide C	rane Drig Co	<u>. </u>		
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	Surface	
93/4"	7"	20 ===	2000'	25-	3077 (-)	
6/4/11	4/24	9.5#	2000			
,			!	1	1	
	•	ريد خه	, ,	100000	² م ′	
\circ	deill	@ 934"	hole to	approx		
Propose to drill @ 93/4" hole to approx 30',						
1 1/1 20 A De la surface A 6 4"						
run and coment 7", 20# (sq. to surface. A 64"						
hole will then be drilled to a T.D. of approx.						
I will then be drilled to a low or approx.						
hole with						
2000' to test the Hellup Formation. If oil						
2000' FD	7637 /	1/2/	7	, ,	14000	
14 compe	a. i / 9	uantaties	15 CACE	sunfered	42 (39)	
14 compe	rarei g		,, ,	, ,		
will be r	un and	the well	Comple.	red	DNE AND PROPOSED NEW PRODU	
DIABOVE SPACE DESCRIBE I	ROPOSED PROGRAM:	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIVE 20	THE ARD THE COLD IN	
Tive ZONE. GIVE BLOWOUT PREVEI I hereby certify that the informa	MTER PROGRAM, IF ARIS		cnowledge and belief.			
I hereby certify that the informa	A sove is due to		rator	Defense	4-29-66	
Signed J. H.	Might	Tule		COF II	CN	
(This space f	or State (Use)	. / S.	7 511	- /RLLLIY	5 2 6 G	
WILLIAM CUMM TITLE SUY WAS ESS 1066						
TOTAL STATE OF THE PARTY OF THE						
DOIL CON. COM						
	· WILLIN	COMMENCED,		DIST	.3 /	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Legse Operator Senta Po Thomas A. Dugan Romae Township Unit Letter McKinley 7 West 17 North K Actual Footage Location of Well: 1980 West South 1980 feet from the Dedicated Acreages Producing Formation Ground Level Elev: 40 6843 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by T. A. Dugan Company A. Dugan Section 7 reby certify that the well location un on this plat was platted from field my supervision, and that the some re and correct to the 1980 OIL CON. Certificate No.