

5 OCC
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NWP

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <u>Start Test</u>					
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER	
2. Name of Operator Thomas A. Dugan												7. Unit Agreement Name	
3. Address of Operator Box 234, Farmington, New Mexico												8. Farm or Lease Name Santa Fe	
4. Location of Well												9. Well No. 5	
UNIT LETTER <u>K</u> LOCATED <u>1930'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM												10. Field and Pool, or Wildcat Wildcat	
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>17N</u> RGE. <u>7W</u> NMPM												12. County McKinley	
15. Date Spudded 4/24/66		16. Date T.D. Reached 5/17/66		17. Date Compl. (Ready to Prod.) P&A		18. Elevations (DF, RKB, RT, GR, etc.) 6843' Gr.		19. Elev. Casinghead ---					
20. Total Depth 1380'		21. Plug Back T.D. ---		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools		Cable Tools		25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion — Top, Bottom, Name None										27. Was Well Cored No			
26. Type Electric and Other Logs Run Crane — Electric													
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
5 1/2"		14		32		6 3/4"		5 sx/		None			
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET			
				None									
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
None						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						None							
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)								Well Status (Producing or Shut-in)			
P & A										Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
Original signed by T. A. Dugan													
SIGNED				TITLE Engineer				DATE 10/31/67					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							<p>LOG TOPS</p> <p>Point Lookout 813'</p> <p>Crevasse Canyon 1364'</p>