gill

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE DESIGNATION AND SERIAL NO.							
APPLICATION	I FOR PERMIT T	O DRILL,	DEEPE	N, OR PLUG I	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WORK  DRI  b. TYPE OF WELL	LL 🖰	DEEPEN		PLUG BA	ск 🗆	7. UNIT AGREEMENT	NAME	
OIL GAWELL WILL GA.	8. FARM OR LEASE NAME  STAR OR LEASE NAME  9. WELL NO.							
Hughes & Hug 3. Address of Operator								
	669, Besville,					10. FIELD AND POOL,	OR WILDCAT	
At surface 2640' from a At proposed prod. zone	lorth Line & 10 Same se abov	O' from	west i	Line		11. SEC., T., R., M., OF AND SURVEY OR .	area <b>16–18471</b> 1	
	nd direction from near peth of Crown					12. COUNTY OR PARIS	H 13. STATE	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg				OF ACRES ASSIGNED THIS WELL				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. RO			OTARY OR CABLE TOOLS		
21. ELEVATIONS (Show whe						22. APPROX. DATE W	VORK WILL START*	
23.	P	ROPOSED CAS	ING AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	FOOT SETTING DEPTH		QUANTITY OF CEMENT		
4 ½"	None	**		***	_			
geolog:	e to drill a 4) loal information plug in the to surface.	on only.	The	hole will be	Pluggi	ent plug	66	
	PROPOSED PROGRAM: If p	ly, give pertine	ent data or		oresent prod	uctive zone and propos	sed new productive ths. Give blowout	
(This space for Feder	al or State office use)							
PERMIT NO.				APPROVAL DATE				

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may

be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.												
Operator	Hughes & 7	ughes	Lease	Strat	est	Well No.						
Unit Letter Section Township			9 N	nge 12 ₩	County	McKinley						
Actual Footage Location of Well:  2640 feet from the North line and 100 feet from the West line												
Ground Level Elev:	1 .	111	Pool	liona fe	et from the		cated Acreage:					
	e acreage dedica		ect well by c		or hachure mar	ks on the pla						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
Yes No If answer is "yes," type of consolidation or Strationaphic Purposes Only												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowa	ble will be assign					-	tization, unitization, roved by the Commis-					
	1			i i		CEF	RTIFICATION					
	 			1		tained herein is	that the information con- true and complete to the viedge and belief.					
				  - 	N		Kanth					
	Proposed Location			1 		ompany						
	i   			! !	Do	ug <b>hee i</b> M ate 12-6-66	Lights					
			× ×									
NELL S					<i>j</i>	shown on this p notes of actual under my super	fy that the well location plat was plotted from field I surveys made by me or vision, and that the same parect to the best of my belief.					
AND	1			1	D	ate Surveyed	1966					
				 	1 1		ssional Engineer					
0 330 660	190 1320 1650 19	80 2310 2640	2000 150	00 1000	500 0	ertificate No.	25					
					7.0	• 35• # 217						