NO. OF COPIES RECEIV	-	_							Forr	/ n C-105		
DISTRIBUTION	-									rised 1-1-6	5	
SANTA FE										cate Type	of Lease	
FILE	11	WFLL						ORT AND L	UG L	e 🐙	Fee	
U.S.G.S.	2	"	COM	1011 011 1	1200				5. State	Oil & Gas	s Lease No.	
LAND OFFICE	1										mm	
OPERATOR	3											
la. TYPE OF WELL									7. Unit	Agreement	t Name	
IG. TYPE OF WELL		01L	GAS [_						g- 1		
b. TYPE OF COMPLE	TION	WELL L	WELL	DR	Y	OTHER			8. Farm	or Lease	Name	
NEW I WO		DEEPEN	PLUG BACK	DIFF.		OTHER			2 trail		18 Aug	
2. Name of Operator				·					9. Well	No.		
Beghee	b Bugh								10 5	d and Do	ol, or Wildcat	
3. Address of Operator											or, or writed	
4. Location of Well	1,33,		eele	4440					111	11111	mmm.	
4. Location of well												
D	LOCATE	640	FFF7 FD.	ne ste	wth	LINE AND	560	FEET F	ROM ()			
UNIT LETTER	LOCATE	· · · · · · · ·	FEET FRO	M THE			XIII	iiiiiiiii	12. Co			
THE WOOD LINE OF	sec. 32	TWP.	RGE.	12 V	NMPM		WW		/// Hell	therefore the		
15. Date Spudded	16. Date	r.D. Reached	17. Date C	Compl. (Read	ly to Pi	od.) 18 E	levation	s (DF, RKB,	RT, GR, etc.)	19. Elev.	Cashinghead	
1-25-66	7-29	+66				achr	钗	Charme				
20. Total Depth	2	1. Plug Back	T.D.	22. If ! Ma	Mult pl ny	Cot to 'V' to	23	Intervals Orilled By	Rotary Tools	_en co	able Tools	
2760.					/X	Thri.		→ *	400,000	25 W	as Directional Survey	
24. Producing Interval	s), of this c	ompletion —	Top, Bottom,	Name	('	AUG 2 1	366	1			ide	
					1	AUG?	COM	۱./		Ye		
26. Type Electric and	Other Logs I	Run			+-			/		27. Was W	ell Cored	
L.E.S.,			obser .		10	DIST	٠ - /	,		Tee		
28.			CASI	NG RECOR	D (Repo	ort all strings	set in v	vell)				
CASING SIZE	WEIGH	T LB./FT.	DEPTH	SET	HOL	EŞIZE		CEMENTING	RECORD		AMOUNT PULLED	
\$ 5/5"	34		601		77	/4-	24	12 40 E			x GD4	
							•		*			
<u></u>												
		1 11/55	D.E.CO.D.D.		-		30.		TURING	RECORD	<u> </u>	
29.			RECORD OTTOM SACKS CEMENT			SCREEN SIZE		DEPTH SET		PACKER SET		
SIZE	ТОР	, в	ОТТОМ	SACKS CEI	MENI	SCREEN		3122	02111100			
31. Perforation Record	(Interval. s	ize and numb	er)			32. •	ACID, S	HOT, FRACT	URE, CEMEN	T SQUEE	ZE, ETC.	
•••	,					DEPTH	INTER	/AL	AMOUNT AN	D KIND M	ATERIAL USED	
						4				· //-		
								. {{	33 25	A Com		
							32	- 43				
					BBCS	UCTION		177		-		
33.		Droduction	Method (Flow	ing, gae lif		UCTION ing - Size an	d type n	ump)	Well	Status (Pr	rod. or Shut-in)	
Date First Production		Froguettou	method (1 tod	, 5000 11	-, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- / F - P	• /		•	•	
Date of Test	Hours Te	sted C	hoke Size	Prod'n. F		Oil - Bbl.	Go	ıs — MCF	Water - Bb	l. Ga	s-Oil Ratio	
				Test Per:	lod							
Flow Tubing Press.	Casing F	ressure	Calculated 24	Oil — Bb	l.	Gas — 1	MCF	Water -	Bbl.	Oil Gra	vity - API (Corr.)	
		-	Hour Rate							and Withoused Pro		
34. Disposition of Gas	s (Sold, used	for fuel, ver	ited, etc.)						Test Witnes	ssed By		
			.,									
35. List of Attachmen	ts	-										
36. I hereby certify th			1	- of ald of		10 and 00==1.	te to th	hest of my L	nowledge and	belief.		
36. I hereby certify th	at the inform	iation shown	on ooth side	s oj inis joi	m is ift	ie wia comple	w me	. Jour Oj my h				
	2/	//	eures	TITL	حق ا	Andah	حمار			9-1-(16	
	- 1						-	-	D 47 F			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Oio Alamo	т	Penn. "B"
T.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	т	Penn. "C"
В.	Salt	т.	Atoka	T.	Pictured Cliffs	Т.	Penn. "D"
T.	Yates	т.	Miss	T.	Cliff House	Т.	Leadville
T.	7 Rivers	Т.	Devonian	T.	Menefee	т	Madison
T.	Queen	T.	Silurian	T.	Point Lookout 546	т.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos _6651	т	McCracken
T.	San Andres	Т.	Simpson	T.	Gallup _1615	Т.	Ignacio Qtzte
Т.	Glorieta	т.	McKee	Bas	se Greenhorn 2532	т	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota2600 !	т Т	
T.	Blinebry	т.	Gr. Wash	Т.	Morrison	т	
T.	Tubb	T.	Granite	T.	Todilto	т	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т	
T.	Abo	T.	Bone Springs	T.	Wingate	т.	
T.	Wolfcamp	T.		Т.	Chinle	т.	
T.	Penn.	T.		Т	Permian.	т	
T	Cisco (Bough C)	T.		T.	Penn "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
540	665	125	Pt. Lookeut ss.	CONTRACTOR OF THE CONTRACTOR O			
665	2500	1835	Manoos shales & miner ss. beds				
2500	2532	32	Greenhern IS.				
2600	2784	184	Dakota ss. & SH.				
			7.7	1			
				! ! !			