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Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Period Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Pro	oduction Method (Flo	ng, gas lift, pum	ping - Size and	type pump)	Well S	tatus (Prod. or Shut-in)
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Period Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		.						
Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date of Test	Hours Tested	Choke Size		Oil — Bbl.	Gas MCF	Water — Bbl.	Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				<u> </u>				- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Flow Tubing Press.	Casing Press		- Oil — Bbl.	Gas M	CF Wate	er — Bbl.	Oil Gravity - API (Corr.)
35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				▶ □			- I m	- 1 D
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	34. Disposition of Gas	(Sold, used for	fuel, vented, etc.)				Test Witness	ea ¤y
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			<u></u>		<u> </u>			
(A, B, B, -)	35. List of Attachments							
(A, B, B, -)						1. 11. 1	hnos/10-112	olief
(1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	36. I hereby certify than	t the informatio	n shown on both side	es of this form is to	rue and complet	e to the best of n	ıy кпошіваде and b	e
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

801	illeastern New Mexico	Northwe	Northwestem New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
I. Bait	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn, "D"			
I. Iales	1. Miss	T. Cliff House	T. Leadville			
I. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
1. Queen	1. Silurian	I. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	т			
T. Blinebry	T. Gr. Wash	T. Morrison	Т			
T. Tubb	T. Granite	T. Todilto	Т			
Γ. Drinkard	T. Delaware Sand	T. Entrada				
Γ. Abo	T. Bone Springs	T. Wingate	— Т			
Γ. Wolfcamp	т	T. Chinle				
Γ. Penn.	т	T. Permian	T			
Cisco (Bough C)	т	T. Penn. "A"	— т. —			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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