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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Santa Fe									
2. Name of Operator Chaco Oil Co.										9. Well No. 32									
3. Address of Operator P.O. Box 8794, Albuquerque, N. M. 87108										10. Field and Pool, or Wildcat Red Mountain									
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>45</u> FEET FROM THE <u>North</u> LINE AND <u>2060</u> FEET FROM <u>East</u> THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>20N</u> RGE. <u>9 E</u> NMPM										12. County McKinley									
15. Date Spudded 8-20-64			16. Date T.D. Reached 8-23-64			17. Date Compl. (Ready to Prod.) 9-28-64			18. Elevations (DF, RKB, RT, GR, etc.) 6403 ON			19. Elev. Casinghead 6404							
20. Total Depth 675'			21. Plug Back T.D.			22. If Multiple Compl., How Many			23. Intervals Drilled By Rotary Tools 0-475'			Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 422-440, Vanafus										25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run Resistor potential-resistance-lateral										27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED							
2" 11		3.67		422		31		25 sacks, 100-422'											
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
										DEPTH INTERVAL									
										AMOUNT AND KIND MATERIAL USED									
										422-440 110 gal western mud acid									
33. PRODUCTION																			
Date First Production 8-28-64			Production Method (Flowing, gas lift, pumping - Size and type pump) 2" insert pump							Well Status (Prod. or Shut-in) Shut in									
Date of Test 9-28-64		Hours Tested 6		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas-Oil Ratio					
												trace							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
						2				trace		43							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By W. C. Birdseye									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>W. Birdseye</u>										TITLE <u>Co-owner</u> DATE <u>10-1-64</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 1871-80 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	475	475	Benisee				