NO. OF COPIES RECEIVE	:D 5					Form C-10	•
DISTRIBUTION						Revised 1-	
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION						5a. Indicate T	_
FILE	/w	ELL COMPLE	TION OR RECO	OMPLETION	REPORT AND LO	G State	Fee X
U.S.G.S.	2					5. State Oil &	Gas Lease No.
LAND OFFICE							
OPERATOR							
				<u> </u>		<u> </u>	
la, TYPE OF WELL						7. Unit Agreen	nent Name
	OIL WELI	GAS WELL	DRY	OTHER		_	·
b. TYPE OF COMPLE		PLUG	DIFF.			8. Farm or Lea	
well ove		N BACK	RESVR.	OTHER		Santa	re
	2 ** 4 ** 1					9. Well No.	
3. Address of Operator	Wide Pet	. corp.					Pool, or Wildcat
_	Damb Mass	na Danma	n Golomad.	_		Seven I	
4. Location of Well	FREC MEXT	co, Denve	r Colorad	<u> </u>		Peren I	
UNIT LETTER H		1650	Most+	h	990		
UNIT LETTER	LOCATED	1050 FEET FR	OM THE	LINE AND	FEET FROM	12. County	<i>11/1/1/1/1/1</i>
	ie i O	10 M	30 W				Ca(
THE B ast Line of 15. Date Spudded	I DOWN TO B	NP. IO N RGE	Compl (Randw to 1	Prod 1 10 TI	anations (DE DVD DT	CP No El	e VIIIIIII
6-01-65	6. 3h-6	edched 17. Date	Compr. (Ready to 1	18. E1	6,544	GR, etc., 19. E1	ev. Cashinghead
6-21-65	21 Pluc	Back T.D.	22 If Multipl	le Compl., How	23. Intervals Rot	ramy Tools	Cable Tools
		04	Many	re Compr., How		O'-T-D	Caple Loois
507 24. Producing Interval(s			Name		>		W. Div. II
24. I roducing intervarie	,, or this complet.	ion — rop, Bottom	, name			25.	Was Directional Survey Made
							No
26. Type Electric and C	ther Logs Bun					07 Was	Well Cored
zo. Tipe Breetite and C	ther Logo Hun						Well Cored
0.0		CAS	INC DECORD /D				
28.			ING RECORD (Rep		*****		
CASING SIZE	WEIGHT LB./	FT. DEPTH	SET HOL	_E SIZE	CEMENTING RE		AMOUNT PULLED
	WEIGHT LB./ 5•50		SET HOL		*****		
CASING SIZE		FT. DEPTH	SET HOL	_E SIZE	CEMENTING RE		
CASING SIZE		FT. DEPTH	SET HOL	_E SIZE	CEMENTING RE		
CASING SIZE 2 7/8	5.50	FT. DEPTH	SET HOL	_E SIZE	CEMENTING RE None	CORD	AMOUNT PULLED
2 7/8 2 7/8	5.50	FT. DEPTH	SET HOI	5/8	CEMENTING RE None	CORD TUBING RECOR	AMOUNT PULLED
CASING SIZE 2 7/8	5.50	FT. DEPTH	SET HOL	_E SIZE	CEMENTING RE None	CORD	AMOUNT PULLED
2 7/8 2 7/8	5.50	FT. DEPTH	SET HOI	5/8	CEMENTING RE None	CORD TUBING RECOR	AMOUNT PULLED
2 7/8 2 9.	6.50	FT. DEPTH 504 INER RECORD BOTTOM	SET HOI	SCREEN	CEMENTING RE NONE 30. SIZE	TUBING RECOR	AMOUNT PULLED D PACKER SET
2 7/8 2 7/8	6.50	FT. DEPTH 504 INER RECORD BOTTOM	SET HOI	SCREEN 32. A	30. SIZE CID, SHOT, FRACTURE	TUBING RECORD DEPTH SET E, CEMENT SQUE	AMOUNT PULLED D PACKER SET EZE, ETC.
2 7/8 2 9.	6.50	FT. DEPTH 504 INER RECORD BOTTOM	SET HOI	SCREEN 32. A	30. SIZE CID, SHOT, FRACTURE	TUBING RECOR	AMOUNT PULLED D PACKER SET EZE, ETC.
2 7/8 2 9.	6.50	FT. DEPTH 504 INER RECORD BOTTOM	SET HOI	SCREEN 32. A	30. SIZE CID, SHOT, FRACTURE	TUBING RECORD DEPTH SET E, CEMENT SQUE	AMOUNT PULLED D PACKER SET EZE, ETC.
2 7/8 2 9.	6.50	FT. DEPTH 504 INER RECORD BOTTOM	SET HOI	SCREEN 32. A	30. SIZE CID, SHOT, FRACTURE	TUBING RECORD DEPTH SET E, CEMENT SQUE	AMOUNT PULLED D PACKER SET EZE, ETC.
2 7/8 2 9.	6.50	FT. DEPTH 504 INER RECORD BOTTOM	SET HOI	SCREEN 32. A	30. SIZE CID, SHOT, FRACTURE	TUBING RECORD DEPTH SET E, CEMENT SQUE	AMOUNT PULLED D PACKER SET EZE, ETC.
2 7/8 2 9. 29. 31. Perforation Record (6.50	FT. DEPTH 504 INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. A DEPTH II	30. SIZE CID, SHOT, FRACTURE	TUBING RECORD DEPTH SET E, CEMENT SQUE	AMOUNT PULLED D PACKER SET EZE, ETC.
2 7/8 2 9. 29. 31. Perforation Record (TOP	INER RECORD BOTTOM number)	SACKS CEMENT	SCREEN 32. A DEPTHI	30. SIZE CID, SHOT, FRACTURE	TUBING RECORD DEPTH SET E, CEMENT SQUE	AMOUNT PULLED D PACKER SET EZE, ETC.
2 7/8 2 9. 29. 31. Perforation Record (TOP	INER RECORD BOTTOM number)	SACKS CEMENT	SCREEN 32. A DEPTHI	30. SIZE CID, SHOT, FRACTURE	TUBING RECORD DEPTH SET E, CEMENT SQUE	AMOUNT PULLED D PACKER SET EZE, ETC.
27/8 29. SIZE 31. Perforation Record (TOP Interval, size and	INER RECORD BOTTOM number)	SACKS CEMENT PROD Pring, gas lift, pump	SCREEN 32. A DEPTH II	30. SIZE CONCENTERVAL AM	TUBING RECORD DEPTH SET E, CEMENT SQUE OUNT AND KIND OCT	AMOUNT PULLED D PACKER SET EZE, ETC.
2 7/8 2 9. 29. 31. Perforation Record (LI TOP	INER RECORD BOTTOM number)	SACKS CEMENT	SCREEN 32. A DEPTHI	30. SIZE CONCENTRACTURE NTERVAL AM	TUBING RECORD DEPTH SET E, CEMENT SQUE	AMOUNT PULLED D PACKER SET EZE, ETC.
2 7/8 2 7/8 29. SIZE 31. Perforation Record (33. Date First Production Date of Test	TOP Interval, size and Product Hours Tested	INER RECORD BOTTOM number) ction Method (Flou	SACKS CEMENT PRODuing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH II UCTION ling — Size and Oil — Bbl.	CEMENTING RE NONE 30. SIZE CID, SHOT, FRACTURE NTERVAL AM type pump) Gas — MCF WG	TUBING RECORD DEPTH SET E, CEMENT SQUE OUNT AND KIND OCT Well Class gter — Bbl.	D PACKER SET EZE, ETC. USED 1967
27/8 29. SIZE 31. Perforation Record (TOP Interval, size and	INER RECORD BOTTOM number) ction Method (Flou	SACKS CEMENT PRODuing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH II	CEMENTING RE NONE 30. SIZE CID, SHOT, FRACTURE NTERVAL AM type pump) Gas — MCF WG	TUBING RECORD DEPTH SET E, CEMENT SQUE OUNT AND KIND OCT Well Class gter — Bbl.	AMOUNT PULLED D PACKER SET EZE, ETC.
27/8 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press.	TOP Interval, size and Product Hours Tested Casing Pressure	INER RECORD BOTTOM number) Choke Size Calculated 24-Hour Rate	SACKS CEMENT PRODuing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH II UCTION ling — Size and Oil — Bbl.	30. SIZE CID, SHOT, FRACTURE NTERVAL AM type pump) Gas - MCF WG	TUBING RECORD DEPTH SET E, CEMENT SQUE OUNT AND KINE OUT AND KIN	D PACKER SET EZE, ETC. USED 1967
2 7/8 2 7/8 29. SIZE 31. Perforation Record (33. Date First Production Date of Test	TOP Interval, size and Product Hours Tested Casing Pressure	INER RECORD BOTTOM number) Choke Size Calculated 24-Hour Rate	SACKS CEMENT PRODuing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH II UCTION ling — Size and Oil — Bbl.	30. SIZE CID, SHOT, FRACTURE NTERVAL AM type pump) Gas - MCF WG	TUBING RECORD DEPTH SET E, CEMENT SQUE OUNT AND KIND OCT Well Class gter — Bbl.	D PACKER SET EZE, ETC. USED 1967 ON or Charling icas—Oll Ratio
27/8 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (TOP Interval, size and Product Hours Tested Casing Pressure	INER RECORD BOTTOM number) Choke Size Calculated 24-Hour Rate	SACKS CEMENT PRODuing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH II UCTION ling — Size and Oil — Bbl.	30. SIZE CID, SHOT, FRACTURE NTERVAL AM type pump) Gas - MCF WG	TUBING RECORD DEPTH SET E, CEMENT SQUE OUNT AND KINE OUT AND KIN	D PACKER SET EZE, ETC. USED 1967
27/8 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press.	TOP Interval, size and Product Hours Tested Casing Pressure	INER RECORD BOTTOM number) Choke Size Calculated 24-Hour Rate	SACKS CEMENT PRODuing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH II UCTION ling — Size and Oil — Bbl.	30. SIZE CID, SHOT, FRACTURE NTERVAL AM type pump) Gas - MCF WG	TUBING RECORD DEPTH SET E, CEMENT SQUE OUNT AND KINE OUT AND KIN	D PACKER SET EZE, ETC. USED 1967
27/8 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TOP Interval, size and Product Hours Tested Casing Pressure	INER RECORD BOTTOM ction Method (Flow Choke Size Calculated 24- Hour Rate l, vented, etc.)	PROD ving, gas lift, pump Prod'n. For Test Period Oil — Bbl.	SCREEN 32. A DEPTH II OUCTION Sing — Size and Oil — Bbl. Gas — MC	30. SIZE C CCID, SHOT, FRACTURE NTERVAL AM type pump) Gas - MCF Water - Bbl	TUBING RECORD DEPTH SET E, CEMENT SQUE OUNT AND KIND OCT Well Off. ater — Bbl. Oil Gr est Witnessed By	D PACKER SET EZE, ETC. USED 1967
27/8 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TOP Interval, size and Product Hours Tested Casing Pressure	INER RECORD BOTTOM ction Method (Flow Choke Size Calculated 24- Hour Rate l, vented, etc.)	PROD ving, gas lift, pump Prod'n. For Test Period Oil — Bbl.	SCREEN 32. A DEPTH II OUCTION Sing — Size and Oil — Bbl. Gas — MC	30. SIZE CID, SHOT, FRACTURE NTERVAL AM type pump) Gas - MCF WG	TUBING RECORD DEPTH SET E, CEMENT SQUE OUNT AND KIND OCT Well Off. ater — Bbl. Oil Gr est Witnessed By	D PACKER SET EZE, ETC. USED 1967
27/8 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TOP Interval, size and Product Hours Tested Casing Pressure	INER RECORD BOTTOM ction Method (Flow Choke Size Calculated 24- Hour Rate l, vented, etc.)	PROD Prod'n. For Test Period Oil — Bbl.	SCREEN 32. A DEPTH II OIL — Bbl. Gas — MC	30. SIZE CCID, SHOT, FRACTURE NTERVAL AM type pump) Gas — MCF Water — Bbl Te	TUBING RECORD E, CEMENT SQUE OUNT AND KIND OUNT AND KIND OUT Well St. Oil Gr. est Witnessed By edge and belief.	D PACKER SET EZE, ETC. USED 1967
27/8 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TOP Interval, size and Product Hours Tested Casing Pressure	INER RECORD BOTTOM ction Method (Flow Choke Size Calculated 24- Hour Rate l, vented, etc.)	PROD Prod'n. For Test Period Oil — Bbl.	SCREEN 32. A DEPTH II OIL — Bbl. Gas — MC	30. SIZE C CCID, SHOT, FRACTURE NTERVAL AM type pump) Gas - MCF Water - Bbl	TUBING RECORD E, CEMENT SQUE OUNT AND KIND OUNT AND KIND OUT Well St. Oil Gr. est Witnessed By edge and belief.	AMOUNT PULLED D PACKER SET EZE, ETC. USED 31 1967 ON or On in) Gas - Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico Anhy T. Canyon T. Ojo Alamo T. Penn. "B"__ Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" ___ Salt _______T. Atoka ______T. Pictured Cliffs ______T. Penn. "D" _____ Yates______T. Miss______T. Cliff House______T. Leadville_____ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. Silurian T. Point Lookout T. Elbert Oueen ____ Grayburg _____ T. Montoya ____ T. Mancos ____ T. McCracken ___ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte ______ Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. ___ T. Tubb _____ T. Granite ____ T. Todilto ____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ____ T. ____ ______ T. Bone Springs _____ T. Wingate _____ T: ____ Abo ___ Wolfcamp _____ T. ___ T. Chinle _____ T. ___ T. Penn. ______ T. _____ T. _____ T. _____ T. _____ T. _____ T. T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

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