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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Wigham	
2. Name of Operator Tenneco Oil Company (Formerly CTV Oil & Gas Company)		9. Well No. 1	
3. Address of Operator Box 1714, Durango, Colorado		10. Field and Pool, or Wildcat Hospah Gallup	
4. Location of Well UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 11 TWP. 17N RGE. 9W NMPM		12. County McKinley	
15. Date Spudded 3-26-66	16. Date T.D. Reached 4-30-66	17. Date Compl. (Ready to Prod.) 4-30-66	18. Elevations (DF, RKB, RT, GR, etc.) 7108' GR
19. Elev. Casinghead 7108'	20. Total Depth 1753'		
21. Plug Back T.D. 1738'		22. If Multiple Compl., How Many ---	23. Intervals Drilled By 0-2752'
24. Producing Interval(s), of this completion — Top, Bottom, Name 1690-1696' Hospah Gallup			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run IRS-Density			27. Was Well Cored Yes 1693-1720'
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7"	17#	30'	8-3/4"
4-1/2"	9.5#	1748'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
10 ex.			
60 ex.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	1716'		
31. Perforation Record (Interval, size and number) 1690-1696' w/ 4 HPT			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1690-1696'		Acidized w/ 150 gals. mud acid	
33. PRODUCTION			
Date First Production Testing	Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping		Well Status (Prod. or Shut-in) Testing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
Gas — MCF		Water — Bbl.	Gas — Oil Ratio
0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Note: We will request temporary allowable to pump test well.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Harold C. Nichols		TITLE Senior Production Clerk	
DATE 10-11-66			

5-MOCC
1-File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
692'	910'	218'	Point Lookout (Sd.)				
910'	1205'	295'	Mancos Shale				
1205'	1420'	215'	Crevasse Canyon (Sd.)				
			230' Fault @ 1330'				
1420'	1540'	120'	Mulatto Tongue (Shale)				
1690'	1740'	50'	Hospah Sand				
Cored from 1693' to 1720' (27')							
Core analysis indicates oil and water in the Hospah Sand.							