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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	ļ
PRORATION OFFICE			
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Tenneco Oil Company Address Suite 1200 Lincoln Tower Bldg. - Denver, Colorado 80203

Reason(s) for filing (Check proper box)

Other (Please explain) New Well To change name only from Whigham No. 1 Recompletion Oil Dry Gas to South Hospah Unit #43. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. South Hospah Unit 43 South Hospah (Upper Sand) State, Federal or Fee Fee Location , 2310 Feet From The South Line and 330 Unit Letter East Feet From The Township 17-N Range 9-W , NMPM, McKinley County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ Address (Give address to which approved copy of this form is to be sent) Twp. When Unit Sec. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Length of Cest Tubing Pressure Actual Prod. During Test Oil - Bbls. Water - Bblu. AUG 1 7 1970 CON COM GAS WELL Actual Prod. Test-MCF/D Longth of Test Bbls. Condensate/MMCF Casing Pressure (Ehut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size OIL CONSERVATION COMMISSION 7 1970 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation By Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. PETROLEUM ENGINEER DIST. NO. 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Bleck Lun All sections of this form must be filled out completely for allow-(Title) able on new and recompleted wells.

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply