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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to Water Injection	7. Unit Agreement Name South Hospah Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	9. Well No. 43
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat South Hospah (Upper Sand)
15. Elevation (Show whether DF, RT, GR, etc.) 7108 GR	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in workover unit 9-17-70. Rulled rods & tubing, cleaned out to 1721' PBTD. Perforated w/2 shots per ft. 1702-1708' and 4 shots per ft. 1716 - 1719'. Ran 55 jts of 2-3/8" EUE tubing w/4-1/2" Baker Loc-Set Packer landed at 1701', pumped 1000 gals of 15% HCL acid, swabbed. Pulled 1 jt. of tubing and reset Packer at 1657' btm. w/54 jts of 2-3/8" tbg. at 1653'. Well put on injection 9-26-70. Injection rate 191 BW at 700 psi.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Sr. Production Clerk DATE 9-29-70

Original Signed by Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3 DATE OCT 1 1970

CONDITIONS OF APPROVAL, IF ANY: