

NEW MEXICO OIL CONSERVATION COMMISSION

Plugged Well

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
South Hospah Unit	
8. Farm or Lease Name	
9. Well No.	
43	
10. Field and Pool, or Wildcat (Upper Sand)	
South Hospah	
12. County	
McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Tenneco Oil Company
3. Address of Operator
Box 3249, Englewood, CO 80155
4. Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM East LINE, SECTION 11 TOWNSHIP 17N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
7108' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/12/83: MIRUSU. POOH w/tbg & lok set pkr. RIH w/tbg & cmt retainer. Set retainer @ 1650'. Estab'd. rate @ 2 BPM & 500 psi. Squeezed Upper Hospah w/60 CF C1-B cmt. Pulled out of retainer. POOH laying dn tbg. RIH w/3-1/8" csg gun. Perf'd 1 JSPF 956-60'. Estab'd rate @ 2 BPM & 200 psi. Squeezed w/48 CF C1-B cmt. Displaced 13 bbls. Left 100' plug on top of sqz holes inside & outside csg from 960-860'. Left 600 psi on well.

4/13/83: RIH w/3-1/8" csg gun. Perf'd 1 JSPF @ 296-300 (4 shots). Sqz perfs w/140 CF C1-B neat. Did not get cmt circ'd out Bradenhead. Left csg full. Tied into Bradenhead & pmpd 2-1/2 bbls cmt dn Bradenhead leaving cmt from 300' to surface inside and outside csg. Left cmt to surface. RDMOSU.

The surface has been cleaned up and is ready for inspection.

RESERVED
FOR
OIL CONSERVATION
COMMISSION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Russell Ken Russell TITLE Sr. Production Analyst DATE May 6, 1983

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 25 1990

CONDITIONS OF APPROVAL, IF ANY:

W 1

PB 1738

Prod. Stim.

TRANS

Mealy

Hrs.

PS! After.

 Days GOR

 Grav.

Del. 6-17-68

Fluorapatite

Least Packer Remarks *NIT HA 13682*
at 1653 "
Well put on
Injection 9-26-70 500 lbs.
Testing called middle
NIT - Re perf. 8/19/77
unable to re-perf.
Returned to imp.
8-28-78

/Whigham #1 40ac

Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
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