

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

RECEIVED
MAY 13 1998

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

OIL CON. DIV.
DIST. 3

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: ENERDYNE CORPORATION P.O. BOX 502 ALBUQUERQUE, NM 87103		OGRID Number 007248
Property Code 00-1008	Property Name SANTA FE PACIFIC	API Number 30-031-20992
		Well No. 29-D1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	29	20N	9W		330	NORTH	1870	EAST	MKL

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
96808 WILDCAT - 20N 9W 2TB; DAKOTA (C)									

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code FEE	Ground Level Elevation 6515
Multiple NO	Proposed Depth 3900' GR	Formation DAKOTA	Contractor UNITED	Spud Date 9-1-98

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
9 7/8"	7 5/8"	26.4 LB.	200' GR	106 SKS	GR
6 1/4"	4 1/2"	10.5 LB.	3900' GR	315 SKS	GR

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Operator proposes to drill a 9 7/8" hole to a depth of 200' GR using water based mud. 7 5/8" casing will be set at total depth and cemented to surface with 106 sks. of class "B" cement. Operator will then drill to a depth of 3900' GR using water based mud. The Dakota sandstone will be analyzed by examining the drill cuttings and by evaluating resistivity and porosity logs. If our analysis concludes that the Dakota sandstone has potential for oil production, 4 1/2" casing will be set at total depth and cemented to surface with 316 sks. of class "B" cement.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Don L. Hanosh*
Printed name: **Don L. Hanosh**
Title: **President, Enerdyne Corp.**
Date: **5-12-98**
Phone: **1-505-332-7807**

OIL CONSERVATION DIVISION

Approved by: *Ernie Busch*
Title: **DEPUTY OIL & GAS INSPECTOR, DIST. #3**
Application Date: **MAY 14 1998**
Expiration Date: **MAY 14 1999**
Conditions of Approval:
Attached ☐

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1600 Elie Brown Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-031-20992		Post Code 96808	Post Name WILDCAT LONG WZT B, DAKOTA (2)
Property Code 004008	Property Name SANTA FE PACIFIC 29 D		Well Number 29-D1
OCRD No. 007248	Operator Name ENERDYNE CORPORATION		Elevation 6515 GR

10 Surface Location

UL or lot no. B	Section 29	Township 20N	Range 9W	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 1870	East/West line EAST	County MKL
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Deduct 40	13 Acres	14 Joint or Infill N	15 Consolidation Code	16 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		330'	1870'	
<div>RECEIVED MAY 13 1998 OIL CON. DIV. DIST. I</div>				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Don L. Hanosh</u> Printed Name: DON L. HANOSH Title: PRESIDENT Date: 3-31-98
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature: <u>William R. Runyan</u> Date of Survey: 3-31-98 Certificate Number: 6262 <div>WILLIAM R. RUNYAN NEW MEXICO 6262 REGISTERED LAND SURVEYOR</div>