				7			İ		
NO. OF COPIES RECEIV	ED 5					Form	C-105		
DISTRIBUTION							sed 1-1-65		
SANTA FE	1	N.E.V.	LUEVICO OLL CO			5a. Indice	ate Type of Lease		
FILE	11-		MEXICO OIL CO		N REPORT AND	State	Fee X		
U.S.G.S.	2	WELL COM	L HON ON NEC	COMPLETIO	N KLPOK I AND	5. State (Dil & Gas Lease No.		
LAND OFFICE						!			
OPERATOR	,					77777	mmmm		
<u> </u>									
la, TYPE OF WELL						7. Unit A	greement Name		
	OIL			ēl .					
b. TYPE OF COMPLE	TION	LLL WEL	L DRY 2	OTHER		8. Farm o	or Lease Name		
NEW WO		PLU BAC	G DIFF.	7		Set	a Fe		
2. Name of Operator	DEEPE	BAC BAC	K RESVR.	OTHER		9. Well N			
World	Wide Pet.	- Corn				2-			
3. Address of Operator		. 001p				L	and Pool, or Wildcat		
4150 E	ast Mexic	o. Denve	r Colorado	,		1	•		
4. Location of Well	ab o monte	Jo, Denve	1 0010184	· · · · · · · · · · · · · · · · · · ·		77777	Seven Lakes		
UNIT LETTER		1325	Sou	t.h	5				
UNII CEITER	LOCATED		FROM THE	LINE AND	TTTYTTT FEET	FROM 12. Count	<i>imilli</i>		
THE HOST	17	18 N	10 🔞				Kinlex		
15. Date Spudded	16. Date T.D. F	Reached 17 Dat	e Compl (Ready to	Prod 1 10 E	lougitions (DE PVP		9. Elev. Cashinghead		
1-3-65	1-29-6	57	e compr. (ready to		6,539	, K1, KK, etc. 1	9. Elev. Cashinghead		
20. Total Depth	21 Plu	ng Back T.D.	22 If Multi	ple Compl., How					
500		50 0	Many	pre Compr., How	23. Intervals Drilled By	O'-T-D	Cable Tools		
24. Producing Interval(s			m Name		\longrightarrow	ט – ב			
24. I roducing intervarie	o, or this comple	tion — Top, Botto	m, Name				25. Was Directional Survey Made		
							AT -		
26. Type Electric and C	Athan I am D	 					No		
		ttam Tam				27.	Was Well Cored		
	Es Induc						Yes		
28.	1		SING RECORD (Re	port all strings	set in well)				
CASING SIZE	WEIGHT LB.		H SET HO	DLESIZE	CEMENTIN	G RECORD	AMOUNT PULLED		
2 1/0	0.50	49		4 3/4					
									
29.	L	INER RECORD		· · · · · · · · · · · · · · · · · · ·	30.	TUBING RE	CORD		
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
							Color		
							OFFIA		
31. Perforation Record (Interval, size and	d number)		32.	ACID, SHOT, FRAC	TURE, CEMENT S	QUE LESE! YA		
				DEPTH I	INTERVAL	AMOUNT AND	IND MATERIAL USED		
							OCT : 1 1000		
Non	.e						OIL CON. COM.		
							DIST. 3		
33.				DUCTION					
Date First Production	Produ	oction Method (Flo	owing, gas lift, pum	ping - Size and	type pump)	Well Sta	tus (Prod. or Snat-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Water — Bbl.	Gas - Oil Ratio		
			Test Period						
Flow Tubing Press.	Casing Pressure		4- Oil — Bbl.	Gas - Ma	CF Water -	- Bbl. O	il Gravity - API (Corr.)		
		Hour Rate	>						
34. Disposition of Gas (Sold, used for fue	el, vented, etc.)				Test Witnessed	Ву		
35. List of Attachments						_ <u></u>			
36. I hereby certify that	the information s	hown on both sid	es of this form is tr	ue and complete	to the best of my k	nowledge and heli	ef.		
011	, ,	7					· I		
Clin	e rol	eller	ъ,	2 0dua+4-	n Gumandari	1(0-24-67		
SIGNED			TITLE F	ouuc 611	n Superint	enaent _{te}			
U	1								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	Τ.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	Τ.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	τ.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	Τ.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	·T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	τ.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	.T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	Τ.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Τ.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	Τ'.	
T.	Abo	Т.	Bone Springs	Τ.	Wingate	т.	<u> </u>
T.	Penn.	Τ.		Τ.	Permian	.T`.	
Т	Cisco (Bough C)	T.		T.	Penn "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	50 0		Menefee		Language 4.4		•
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