



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

\_\_\_\_\_Depth Cleaned Out.....

LOCA	TE WELL CO	RRECTLY						
	Carr, 1	(Company or Oper	PO WD			Santa Fe	***************************************	
Well No							6 <b>11</b> , NMPI	
	undesig	nated		Pool,		Aley	Count	
							Westli	
of Section	26	If S	tate Land the Oil as	nd Gas Lesse No.	is	9+-0400xx40 <del>00</del> 0040040000000000000000000000		
Orilling Cor	nmenced	December	<b>30</b> ,	19. <b>60</b> Drillin	g was Completed	Jenuary 2	, 19 <b>61</b>	
Name of Dr	illing Contrac	ctor	C. Smith,	Lubbo cky	-Texas	•••••••••••••••••••••••••••••••••••••••	***************************************	
Address			***************************************		************		•••••	
		•		430	The in	formation given is to	be kept confidential unt	
	*****		, 19					
	•		OI	L SANDS OR Z	ONES			
No. 1, from.	non e	ta	)	No. 4	, from	to	***************************************	
No. 2, from.		to	)	No. 5	, from	to		
No. 3, from.		tc	),	No. 6	, from	to		
			IMPOI	RTANT WATER	SANDS			
Include data	on rate of w	vater inflow and	elevation to which					
No. 1, from.	50		to	275		feet		
No. 2, from.	795		to	840		feet. <b>£.10£3</b>	sh wt	
No. 3, from.			to	•••••	••••••	feet	·····	
No. 4, from.	·····		to	•••••••	7 .	feet.	1	
				CASING RECO	RD		1	
SIZE	WEIGI PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
7•	23	use	d 321	none			surface cag	
			MUDDING	AND CEMENT	ING RECORD			
SIZE OF	SIZE OF	WHERE	NO. SACES OF CEMENT	METHOD USED		MUD	AMOUNT OF MUD USED	
HOLE	CASING	SET	UF CEALER I			RAVITY	ACD USED	
	<u> </u>							
				PRODUCTION A				
		(Record th	ne Process used, No	o. of Qts. or Gal	s. used, interval	treated or shot.)		
•••••		•••••		*************************	••••••••	اند		
non	•					/RLb	LiYED	
			***************************************	••••••	••••	JAN!	9 1961	
		·····	•••••				ON. COM.	
Result of Pr	oduction Stim	ulation		••••••••••			3	
				***************				

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools v				-			-			face en	feet
Jadie tools W	ere useo	i iiuii	<del></del>		LEL IC			ia muni	••••••		teet
	•					PRODUC	TION				
out to Produc	cing		R		•••••	19					
OIL WELL:	The p	production	n during th	ne first 2	4 hou	urs was	P.m	baı	rrels of liq	uid of which	% wa
	was o	oil;	••••	% w	vas ei	mulsion;		.% water	r; and	%	was sediment. A.P.I
	Gravi	itv									
	``	•				•			•	1	
GAS WELL:	The	production	n during th	ne first 2	4 hou	urs was <del></del>	l	M.C.F. p	lus		barrels o
	liquio	l Hydroca	ırbon. Shut	t in Prese	surc	lbs.					
Length of Ti	ime Shu	t in	***************************************	••••••	••••••	***************************************					
PLEASE	E INDI	CATE BI	ELOW FO	)RMAT	ION	TOPS (IN CONE	ORMAN	E WIT	H GEOGI	RAPHICAL SECT	TION OF STATE):
			Southea	stern N	ew M	lexico				Northwestern	New Mexico
•						Devonian			_	=	
			••••••		T.	Silurian					d
					Т.					_	
	••••				т.	McKee					
					T.	Ellenburger					spud
~					T.	Gr. Wash			т.	Mancos	2581
ľ. San And	lres				T.	Granite			<b>T.</b>	Gallup mer	mber 730'
Γ. Glorieta.			•••••	•••••	T.				т.	Morrison	·
Γ. Drinkard	i				T.	••••••••					·····
					T.	******************					
					_	•					
											***************************************
Г. Репп		······	***************************************		T.		•		т.	***************************************	•••••
Г. Репп		······							т.	***************************************	
Γ. Penn Γ. Miss	[r		***************************************		T. T.	FORMATIO	N RECC	PRD	т. Т.		
Г. Репп		Thickness in Feet		For	T.	FORMATIO	N RECC		т.		•••••
T. Penn T. Miss	[r	Thickness in Feet		For	T.	FORMATIO	N RECC	PRD	Thickness		
From	т <sub>о</sub>	Thickness in Feet	Pt. I	For	T. T.	FORMATION On Hosta	N RECC	PRD	Thickness		
From surf	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I	For Look o	T. T.	FORMATION On Hosta	N RECC	PRD	Thickness		
T. Penn T. Miss  From  surf  258	т <sub>о</sub>	Thickness in Feet	Pt. I	For Look o	T. T.	FORMATION On Hosta	N RECC	PRD	Thickness		
T. Penn T. Miss  From  surf  258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I	For Look o	T. T.	FORMATION On Hosta	N RECC	PRD	Thickness		
T. Penn T. Miss From  surf 258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper	For Looko Man	T. T.	FORMATION On Hosta	N RECC	PRD	Thickness		
T. Penn T. Miss From  surf 258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness		
T. Penn T. Miss  From  surf  258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness		
T. Penn T. Miss  From  surf  258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness	<b>s F</b>	ormation
T. Penn T. Miss  From  surf  258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness	<b>s F</b>	ormation
T. Penn T. Miss From  surf 258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness	<b>s F</b>	
T. Penn T. Miss From  surf 258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness	S Fo	OF OF NEVINEXICO
T. Penn T. Miss  From  surf  258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper Gallu	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness	<b>s F</b>	OF OF NEVINEXICO
T. Penn T. Miss  From  surf  258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper Gallu	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness	S Fo	OF OF NEVINEXICO
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T. Penn T. Miss  From  surf  258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper Gallu	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness	S Fo	OFFICE PROPERTY OF NEW YORK AND
T. Penn T. Miss  From  surf  258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper Gallu	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness	SANTA FE	OF NEW MEXICO
T. Penn T. Miss  From  surf  258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper Gallu	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness	SANTA FE	OFFICE PROPERTY OF NEW YORK AND
T. Penn T. Miss  From  surf  258	т <sub>о</sub> 258' 730'	Thickness in Feet 258 472	Pt. I upper Gallu	For Looko Man	T. T.	FORMATION On Hosta shale or Mancos	N RECC	PRD	Thickness	SANTA FE	OFFICE PROPERTY OF NEW YORK AND

							IKANIPOLIS  TRANSTORIS  TRANSTORIS	GAS
as can be dete	rmined from	m that the informa	_	with is a comp	ete and corre	ct record of	the well and all work done	
Company or C	perator	err, Jan	th #	BULLU UAdd	tion or Title	4 331	Surango C	Pate)